

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078100-6

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bayview Riddle GAS Com

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SE/NE Sec 18, T27N, R12W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

JUL 09 1985

2. NAME OF OPERATOR

Amoco Production Co.

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

825' 1190' E
1550' FNL x 1730' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5786' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

ABANDON*

CHANGE PLANS

WATER SHEDDING

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests approval to repair the subject well according to the attached procedure.

RECEIVED
JUL 12 1985
OIL FIELD DIV.
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

BDS Shaw

TITLE Adm. Supervisor

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE 7-5-85

JUL 10 1985

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT WORKOVER

DATE: 7/1/85

OPERATIONS TO BE PERFORMED: (CIRCLE ONE)

RECOMPLETION REPAIR SERVICE

LEASE AND WELL Bayview Riddle No. 1

FIELD Basin Dakota

FORMATION Dakota

LOGS DIL

LOCATION NE 1/4, Sec. 18, T27N, R12W

San Juan County, New Mexico

COMP. DATE 9/59 EL: 5767 (KB)

TD: 6034' PBD: 5955'

CSG: 5-1/2" 15.5 # J-55 @ 6034'; 8-5/8" 24.0 # J-55 @ 157'

COMP. INT. 5923-5828

ORIG. STIM. 118,000 gals x 107,000*

IP 1187 mCFD

CURRENT PROD. INT. Same

PURPOSE: Repair Casing Leak

SCA

TWE

GOM

6/PERMITTING DESK

MJB
ENGR

DNE

MCH

RGH

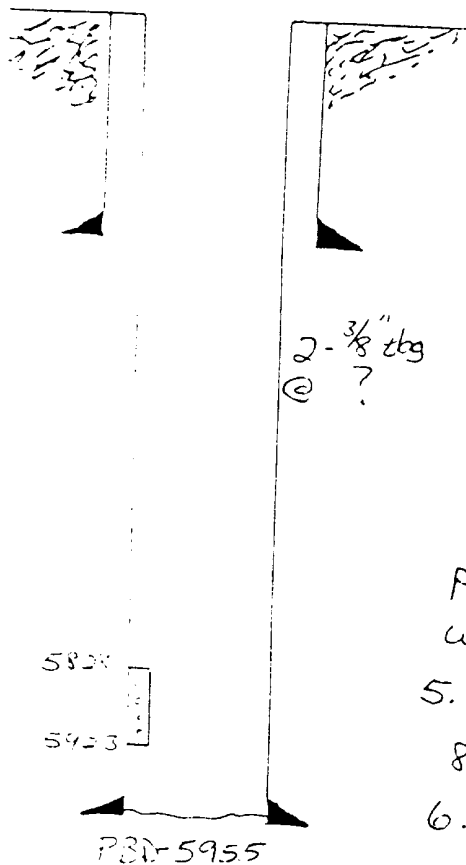
BVD

GMR

Work well hot. Formation is sensitive to water.

WELLBORE SKETCH

PROCEDURE



1. MIRUSU.

2. Pick up 2-3/8" tbg. TIH and tbg fill.

3. TOH with 2-3/8" tbg.

4. TIH with BP, packer and 2-3/8" tbg.

Set BP at 5700'. Load hole with 2% KCl water. Set packer at 5650'. Pressure test BP and tubing to 800 psi.

Pressure test backside to 800 psi.

If casing will not hold pressure, locate hole with packer and squeeze with 50 sx Class B Neat.

5. Drill out cement and pressure test to 800 psi. Unload hole with N₂. Retrieve BP @ 5700'.

6. TIH with 2-3/8" tbg, seating nipple, and sawtooth collar. If fill was tagged higher than 5935, clean out to PBD with N₂. If not, land tbg at 5925'.

DISTRICT MANAGER

DISTRICT ENGINEER

DISTRICT FOREMAN

ENGINEER

DATE

ENGSPR

W. J. Holcomb

Mollie Davids 7/3

TWE - R. V. O. J. W.

Morris Bell

7/3/85