

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Form C-104  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

2/9/60  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company  
(Company or Operator)

Schwerdtfeger, Well No. 10, in NE 1/4 NW 1/4,  
(Lease)

C  
Unit Letter

Sec. 16

T. 27

R. 11

NMPM

West Kutz Pictured Cliffs

Pool

Re-completed

San Juan

County Date Spudded

Date Drilling

2/6/60

Please indicate location:

Elevation 6228

Total Depth 1998

c/o 1988 KB

Top Oil/Gas Pay 1937

Name of Prod. Form.

Pictured Cliffs

PRODUCING INTERVAL -

Perforations

Open Hole 1942-1988

Depth

Casing Shoe 1942

Depth 1953

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size Feet Size

8-5/8	84	75
5-1/2	1942	128
1	1953	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new  
Press. Press. oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas

Remarks: Tubing was pulled, wellbore cleaned and four differential valves were re-run in the tubing string for more efficient removal of fluids from the wellbore. Returned to production 2/6/60.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 31 1960, 19

El Paso Natural Gas Company or Operator

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

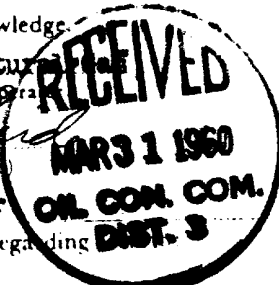
Title Supervisor Dist. # 3

By: K. C. McBride (Signature)  
Title Production Engineer

Send Communications regarding

Name

Address



# COMMISSION

OFFICE

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