Form 3160-5 (November 1994)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPRO	FORM APPROVED			
Budget Bureau No.	1004-013			
Expires July 31,	1996			

5. Lease Serial No. NMSF-080382A

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

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6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE -	7. If Un	7. If Unit or CA/Agreement, Name and/or No		
1. Type of Well Oil X Gas Well Other  2. Name of Operator Marathon 011 Company		8. Well Name and No. Schwerdtfeger No. 10		
P.O. Box 2409, Hobbs, NM 88240 4. Location of Well (Footage, Sec., T., R., M., or Survey Description of Well (Footage, Sec., T., R.,	ption)	3b. Phone Nor Singular area (505) 395 106	2001 10. Field Pictur	-06583 I and Pool, or Exploratory Area ed Cliffs nty or Parish, State
12. CHECK APPROPRI	ATE BOX(ES) TO II	NDICATE NATURE OF NO	OTICE, REPORT, OR OTHE	an County NM
TYPE OF SUBMISSION			PE OF ACTION	
Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize  Alter Casing  Casing Repair  Change Plans  Convert to Inject	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resu Reclamation Recomplete X Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity Other

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

The Schwerdtfer No. 10 is a Fruitland Coal 160 acre infill canidate. Marathon will do the following work to properly TA the well. The recompletion is scheduled for 2002.

1. RU pulling unit. ND wellhead. NU BOP.

- 2. TOOH w/37 jts 1.315 OD 1.7# tbg. TOOH w/62 jts 1.9 OD tbg.
- 3. TIH w/bit & csg scraper to 1900'. POOH.
- 4. TIH w/5 1/2" CIBP for 17# 5 1/2" csg. Set at 1880'. Open hole 1942-1998'. Btm csg at 1942'.
- 5. Circulate 2% KCL w/corrosion inhibitor.
- 6. Test csg/CIBP to 500 psi for 30 minutes. (If MIT fails, TOOH, PU pkr and isolate leak.)
- 7. TOOH laying down thg.
- 8. ND BOP. NU wellhead. RD pulling unit.

If csg/CIBP fails MIT, an AFE will be written to obtain approval to repair or P&A wellbore.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Kelly Cook	Title Records Proce	essor
- Kelly Cook	Date 1/12/2001	
THIS SPACE FOR F	EDERAL OR STATE OFFICE US	E
Approved by	Title	Date 1/19/01
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.	ot warrant or subject lease	7,7,5

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.