Form 3160-5 (June 1990)

## UNITED STATES DEPARIMENT OF THE INTERIOR RURFALL OF LAND MANAGEMENT

Budget Bureau No. 1004-0135 Expires: March 31, 1993	FORM APPROVED					
Expires: March 31, 1993						
	Expires:	March	31, 1993/			

	expires:			
Lease	Designati	on and	Serial/	No.

BOKEAO OF EARD	, INPANICEMENT	
SUNDRY NOTICES AND  Do not use this form for proposals to drill or to  Use "APPLICATION FOR PER		
SUBMIT IN T	RIPLICATE	7. If Unit of CA, Agreement Designation
I. Type of Well Oil KX Gas Well Other	SEP 2031	8. Well Name and No.
2. Name of Operator  MARATHON OIL COMPANY		ALICE BOLACK #11 9. API Well No.
3. Address and Telephone No. P.O. BOX 2490, HOBBS, NM 8824	0 (505) 393-7106	30-045-06584  10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description JNIT LETTER A, 990 FNL, 990		KUTZ CANYON, P.C.  11. County or Parish, State
SECTION 16, T-27N, R-11W		SAN JUAN, NEW MEXICO
12. CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	TION
Notice of Intent	Abandonment Recompletion	Change of Plans  New Construction  Non-Routine Fracturing
Subsequent Report	Plugging Back Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
L. Final Abandonment Notice	Other	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertin give subsurface locations and measured and true vertical dept  MARATHON OIL COMPANY INTENDS T  PROCEDURES ATTACHED.	ths for all markers and zones pertinent to this work.)	
DUE TO THE P&A RIG AVAILABILIT	TY, WORK IS SCHEDULED TO	BEGIN MARCH 2002.
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14. I hereby certify that the foregoing is true and correct.		
14. I hereby certify that the foregoing is true and correct	- Raduston Frais	neer 5 820-01

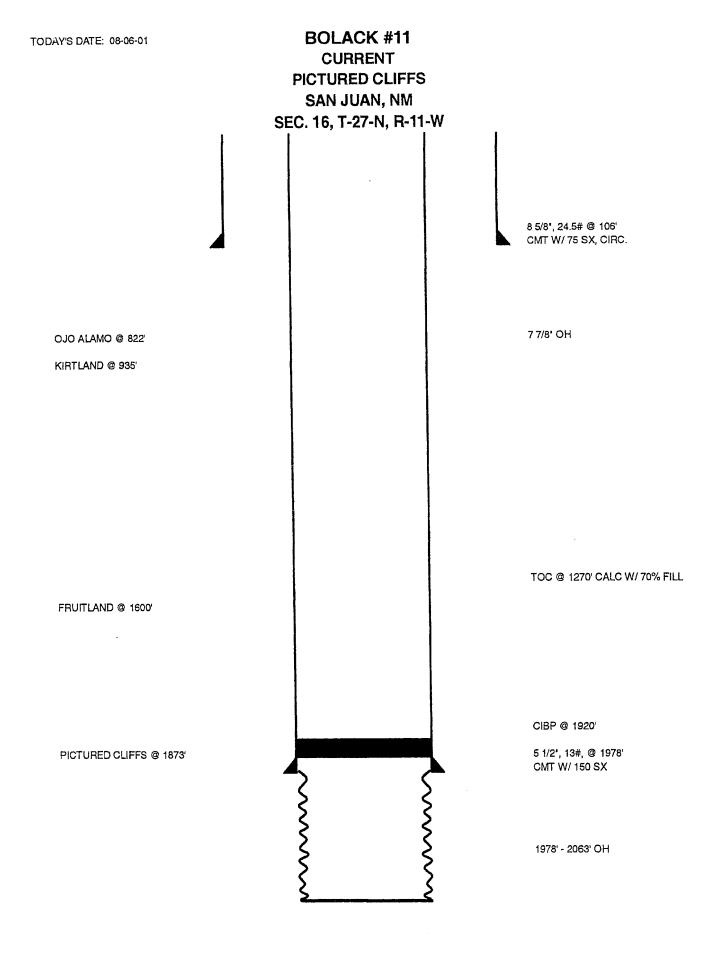
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## PLUG AND ABANDONMENT PROCEDURE

## BOLACK #11 PICTURED CLIFFS SEC. 16, T27N, R11W SAN JUAN, NEW MEXICO

NOTE: ALL CEMENT VOLUMES USE 100% EXCESS OUTSIDE PIPE AND 50 FT. EXCESS INSIDE PIPE. THE STABILIZING WELLBORE FLUID WILL BE 8.3 ppg, SUFFICIENT TO BALANCE ALL EXPOSED FORMATION PRESSURES.

- 1. INSTALL AND TEST RIG ANCHORS. PREPARE BLOW PIT. COMPLY WITH ALL BLM, MARATHON, AND KEY ENERGY SAFETY RULES AND REGULATIONS. MOL AND RU DAYLIGHT PULLING UNIT. CONDUCT SAFETY MEETING FOR ALL PERSONNEL ON LOCATION. NU RELIEF LINE AND BLOW DOWN WELL, KILL WITH WATER AS NECESSARY.
- 2. ND WELLHEAD AND NU BOP. TEST BOP. PU AND RIH WITH 2 3/8" WORK STRING AND TAG CIBP AT 1920'. CIRCULATE HOLE AND PRESSURE TEST CASING TO 500 PSI.
- 3. PLUG #1 (FRUITLAND, PICTURED CLIFFS, 1550' 1880'): BALANCE 50 SX CL. B CEMENT PLUG ON TOP OF CIBP. WOC AND TAG TOC. TOP OFF AS NEEDED. POH.
- 4. PLUG #2 (OJO ALAMO, KIRTLAND, 752' 985'): RIH AND PERFORATE SQUEEZE HOLES AT 985'. PU AND RIH WITH 5 ½" RETAINER AND SET AT 935'. ESTABLISH INJECTION RATE INTO PERFORATIONS WITH WATER. MIX 94 SX CL. B CEMENT PLUG, PLACING 69 SX BELOW AND 25 SX ABOVE RETAINER. POH.
- 5. PLUG #3 (SURFACE, 0' 156'): RIH AND PERFORATE SQUEEZE HOLES AT 156'. ESTABLISH CIRCULATION TO SURFACE WITH WATER. MIX APPROXIMATELY 52 SX CL. B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE.
- 6. ND FLOOR AND BOP AND DIG CELLAR. FILL OUT HOT WORK PERMIT AND CUT OFF WELLHEAD BELOW SURFACE CASING FLANGE.
- 7. TOP OFF CASINGS AS NEEDED. INSTALL DRY HOLE MARKER. RD, MOL AND CUT OFF ANCHORS.
- 8. RESTORE LOCATION PER BLM STIPULATIONS.



TODAY'S DATE: 08-06-01

## **BOLACK #11 CURRENT** PICTURED CLIFFS SAN JUAN, NM

