

(SUBMIT IN TRIPLICATE)

Land Office SF
Lease No. 090382-A
Unit Frontier

X			

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 3, 1958

Well No. 1-C (GD) is located 890 ft. from N line and 890 ft. from W line of sec. 16
NW NW/4 Sec. 16 27-N 11-W NMPM
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Undesignated San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6227 ft.

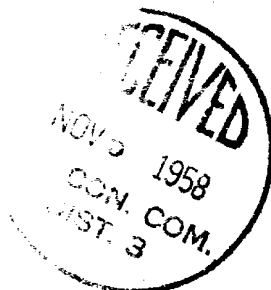
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On 10-29-58 Total Depth 6665'.

Run 32 joints 5-1/2", 15.50#, J-55 Liner (1223.49') set from 5424.34' to 6647.83' with 100 sacks regular cement, 100 sacks Formix, 2% gel., 1/8# Floccle per sack. Held 1000#/30 Minutes.

Temperature survey showed no cement top.
Liner will be squeezed and properly shut off.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Products Company
Address Post Office Box 1565
Farmington, New Mexico
By ORIGINAL SIGNED BY: WILLIAM K. GLAZENER
Title Petroleum Engineer

X			

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DEPARTMENT OF THE INTERIOR
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Sandoli Frac.</u>

RECEIVED
JAN 6 1959
GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 2, 19 59

Well No. 1-C is located 890 ft. from N line and 890 ft. from W line of sec. 16

NW NW/4 Sec. 16
($\frac{1}{4}$ Sec. and Sec. No.)

27N
(Twp.)

11W
(Range)

NMPM
(Meridian)

Undesignated
(Field)

San Juan
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 6227 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

12-23-58 Total Depth 6665'. Clean Out Total Depth 6600'.

Sandoli fractured Dakota perforated intervals 6480'-6500'; 6530'-6566' (2 sh./ft.) with 39,250 gals. oil and 40,000# sand. Breakdown pressure 2550#, maximum treating pressure 2825#, average treating pressure 2350#. Injection Rate--47.8 bbls./min. Flush 10,000 gals. oil. Spotted 200 gals. 7-1/2% MCA before fracture. Injected 20 balls at 130 sacks sand and 260 sacks sand.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Products Company

Address Post Office Box 1565

Farmington, New Mexico

ORIGINAL SIGNED BY: JOSEPH E. KREGER
By

Title Petroleum Engineer

OPEN FLOW TEST DATA

DATE **January 12, 1959**

Operator EPNG Prod. Co.		Well Frontier 1-C	
Location 16-27-11		County San Juan	State New Mexico
Formation Dakota		Depth Undesignated	
Casing Diameter 7-5/8	Set At Feet 5508	tubing Diameter 2"	Set At Feet 6660
Perforation Depth 6480	6566	tubing Depth 6660	Shut in 1/5/59
Stimulation Treatment Sand Oil Frac.		Flowing Pressure X	

Choke Size, inches .75	Choke Constant, C 12.365	5-1/2 liner 5424 - 6648
Shut-in Pressure, PSI 1919	PSIG 1931	PSIG 1895
Flowing Pressure, PSI 370	PSIG 382	PSIG 928
Temperature, F 68	.75	Gravity .72

CHOKE VOLUME $Q = C \times P \times F_1 \times F_2 \times F_3$

$$Q = 12.365 \times 382 \times .9924 \times .9129 \times 1.048$$

4485 MCF/D

OPEN FLOW $AOF = C \left(\frac{P_1^2 - P_2^2}{P_1 + P_2} \right)^n$

$$AOF = \left(\frac{3728761}{2845161} \right)^n$$

$$1.3105^{.75} \times 4485 = 1.2246 \times 4485$$

AOF **5492** MCF/D

TESTED BY **D. Mortensen**

APPROVED BY _____

Checked By **S. V. Roberts**



Lewis D. Galloway
L. D. Galloway

OIL CONSERVATION COMMISSION**AZTEC DISTRICT OFFICE**

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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **SF**
Lease No. **080382-A**
Unit **Frontier**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	RECEIVED JAN 6 1959 GEOLOGICAL SURVEY FARMINGTON, NEW MEXICO
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NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 2, 19 **59**

Well No. **1-C** is located **890** ft. from **N** line and **890** ft. from **E** line of sec. **16**
NW NW/4 Sec. 16 **27N** **11W** **NMPM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Undesignated **San Juan** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **6227** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

12-20-58 Completed squeeze of 5-1/2", 15.50#, J-55 liner. Block squeezed Dakota formation with four (4) holes perforated at 6380 and 6570. Squeezed perf. at 6380 and 6570 with 50 sacks of neat cement each. Squeezed top of liner at 5424' with 100 sacks neat cement. Cleaned out cement to 6600' and pressured up to 2500 psi. Casing showed no leaks.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **El Paso Natural Gas Products Company**

Address **Post Office Box 1565**
Farmington, New Mexico

ORIGINAL SIGNED BY: JOSEPH E. KREGER.

By _____

Title **Petroleum Engineer**

Lease No.
SF-080382-A

B. & R. SERVICE, INC.



TEMPERATURE SURVEY

COMPANY EL PASO NATURAL GAS PRODUCTS COMPANY

WELL FRONTIER 1-C (GD) FIELD

COUNTY SAN JUAN STATE NEW MEXICO

SEC. 16 TWP. 27N RGE. 11W

APPROX. TOP CEMENT 1540'

Survey Begins at 1000' Ft. Ends at 2107' Ft.

Approx. Fill-Up 97% Max. Temp. 88° @ 2107'

Log Measured From R.T. Run No. 1

Casing Size	Casing Depth	Diam of Hole	Depth
7 7/8" from	to 5507'	9 5/8" from	to
from	to	from	to

Date of Cementing OCTOBER 21, 1958 Time 6:50 P.M.

Date of Survey OCTOBER 22, 1958 Time 6:00 A.M.

Amount of Cement 100 SACKS Type 50/50 POZMIX

Amount of Admix 4% GEL 1/4# FLOCELE/SACK Type

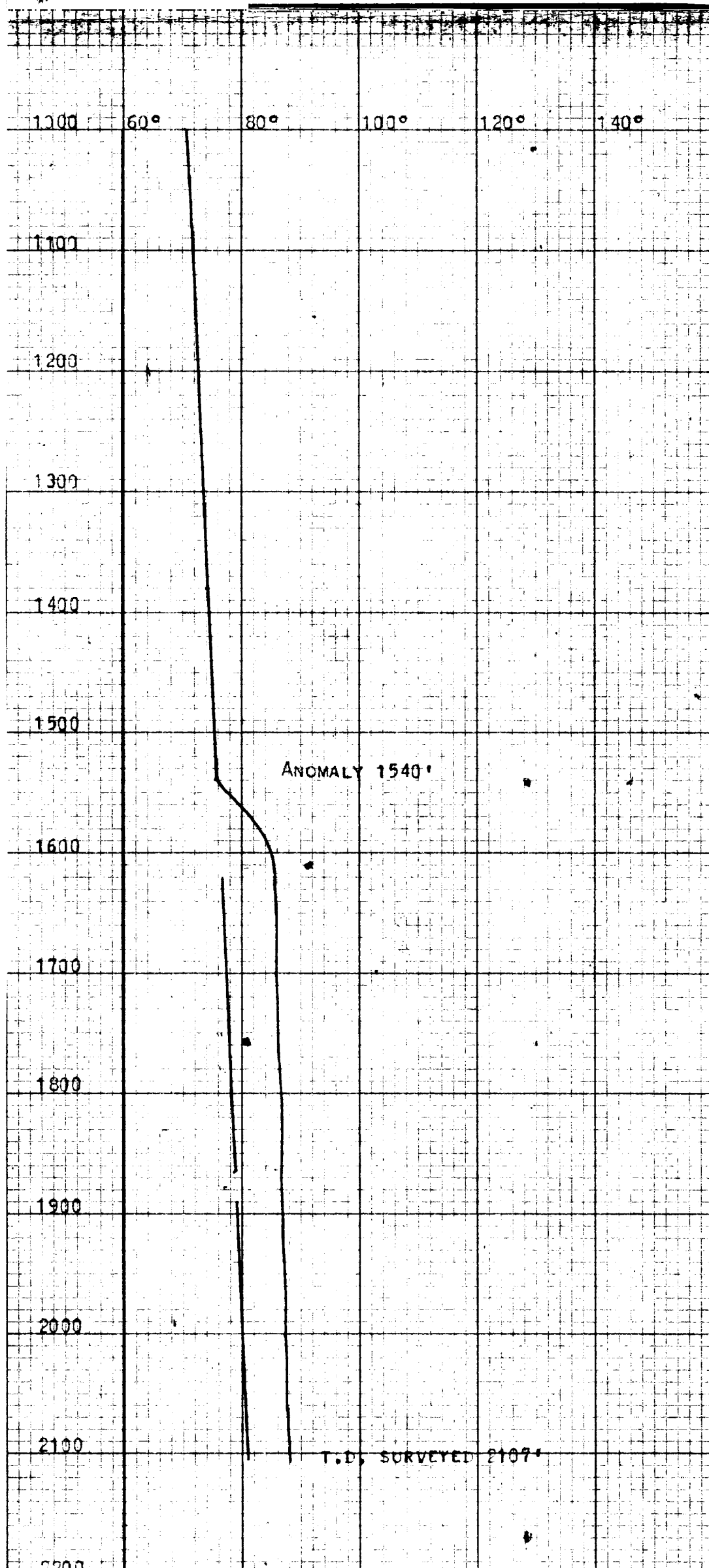
Recorded by SMITH Witnessed by HENDERSON

REMARKS OR OTHER DATA

CEMENTED IN TWO STAGES-SURVEY RUN ON TOP STAGE-STAGE

TOOL AT 2118'

TEMPERATURE IN DEGREES FAHRENHEIT



Lease No.
SF-080382-A

B. & R. SERVICE, INC.

TEMPERATURE SURVEY

COMPANY EL PASO NATURAL GAS PRODUCTS COMPANY
WELL FRONTIER # 1-C FIELD
COUNTY SAN JUAN STATE NEW MEXICO
SEC. 6 TWP. 27N RGE. 11W

APPROX. TOP CEMENT NONE

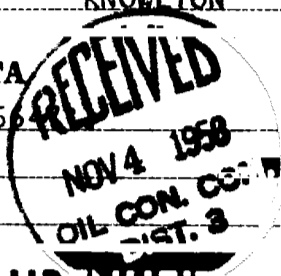
Survey Begins at 5000 Ft. Ends at 6257 Ft.
Approx. Fill-Up Max. Temp. 124° @ 6257'
Log Measured From R.T Run No. ONE

Casing Size	Casing Depth	Diam of Hole	Depth
5½" from 5424' to 6647'		6¼" from	to
from	to	from	to

Date of Cementing OCTOBER 29, 1958 Time 12:15 A.M.
Date of Survey OCTOBER 29, 1958 Time 12:00 NOON
Amount of Cement 200 SACKS Type POZMIX & REG.
Amount of Admix 2% GEL Type
Recorded by ROWELL Witnessed by KNOWLTON

REMARKS OR OTHER DATA

5½" LINER HUNG FROM 5424' TO 6647'



TEMPERATURE IN DEGREES FAHRENT

