NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR . (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington, New Mexico January 23, 1959
				(Place) (Date)
E ARE H	IEREBY RI	EQUESTI	NG AN ALLOWABLE FO	OR A WELL KNOWN AS:
· LEGY II	andrat Ca	a riviec	us co. Floride.	r , Well No
D	mpany or Opt Sec.	16	T. 27N R 111	W NMPM., Undesignated Poo
Unit La	Her			
SEE	lasu		County. Date Spudded.	9-17-58 Date Drilling Completed 10-29-58 Total Depth 6665' xpxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx
Pleas	e indicate l	ocation:	Elevation 6480	G. L. Name of Prod. Form. Dakota
D	C B	A		Name of Frod. Form.
x			PRODUCING INTERVAL -	-6500'; 6530'-6566'
E	F G	H	Perforations	
] }		Depth Casing Shoe 6647' Depth Tubing 6527'
L	K J	 	OIL WELL TEST -	Choke
	_ _		Natural Prod. Test:	bbls.oil, bbls water in hrs, min. Size
.,		1	Test After Acid or Fract	ure Treatment (after recovery of volume of oil equal to volume of
М	N O	P	load oil used):	bbls.oil,bbls water inhrs,min. Size
			GAS WELL TEST -	
390'/N;	890'/W		_ Natural Prod. Test:	MCF/Day; Hours flowedChoke Size
ubing ,Cas	ing and Ceme	nting Recor		, back pressure, etc.):
Size	Feet	Sax		ure Treatment: 4,485 MCF/Day; Hours flowed 3
10-3/4"	161	125	Choke Size 0.75" Meth	od of Testing: Open Flow
			-	
7-5/8"	5496	300	Acid or Sandon Frack	nt iGive amounts of materials used, such as acid, water, oil, and cod peris. w/39.150 cals. oil & 40,000 sand. 80 cals. oil. 200 gais. mud acid ahead of frac.
= 1 /9!!	1002	900	casing Tubing	Date first new oil run to tanks
5-1/2"	1223	200	Press. Press. R1 Pag	oil run to tanks so Natural Gas Products Company
2-3/8"	6511	· • •		o Natural Gas Company
			Gas Transporter	
emarks:	••••••		***************************************	JAN 26 1959
***************************************	***************************************	•••••		N AU CODE
T L L				us and complete to the best of my knowledge.
nerec pproved			, 19	the and complete to the best of my me weeks.
pproved			17	(Company or Operator)
OI	L CONSER	VATION	COMMISSION	By: John Strajek
				(Signature)
/:Or	iginal Sig	ined Em	nery C. Arnold	Title Send Communications regarding well to:
itle S	upervisor D	ist. # 3		
	**************	······································		Name
				Box 1565, Farmington, New Mexico

OIL CONSERVAT	ION COMMIS	SION				
AZTEC DISTRICT OFFICE						
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