				/	
٠	,	_		/	
	NO. OF COPIES RECEIVED 5				
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11	
	U.S.G.S. ALITHODIZATION TO TO AMERICA				
	<del></del>	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	TRANSPORTER OIL /			CPENA:	
	OPERATOR ,	-			
1	PRORATION OFFICE	1			
••	Operator			OCT 29 1090	
	Aztec Oil and Gas Com	pany		OIL CON. COM	
	Drawer 570, Farmington Reason(s) for filing (Check proper box	n. New Mexico	Other (Please explain)	DIST. 3	
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Go	$\blacksquare \mid \qquad \textit{Effecti}$	ve November 1, 1969	
	Change in Ownership XX		nsate XX	· · · · · · · · · · · · · · · · · · ·	
	If change of ownership give name pand address of previous owner	El Paso Products C	ompany, Box 1560, Farmi	ngton, New Mexico	
II.	DESCRIPTION OF WELL AND Lease Name	LEASE   Well No.   Pool Name, Including F	ormation   Kind of Lec	Ise Legse No.	
	Frontier C	#1 Basin Dakot	1	ral or Fee SF-080382-4	
	Location			DE-000362-4	
	Unit Letter D; 890 Feet From The North Line and 890 Feet From The West				
	Line of Section 16 To	wnship 27 North Range 1	1 West , NMPM,	San Juan County	
111	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Oil			roved copy of this form is to be sent)	
	New Mexico Tankers to	Plateau			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas		Box 990. Farminaton.	New Mexico	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen	
	give location of tanks.	At at at a few and a few a			
	COMPLETION DATA	th that from any other lease or pool,	give comminging order number:		
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubba Dash	
	2.0 valions (DP, RRD, RT, GR, etc.)	Number of Producing Formation	l op Oil/Gds Pdy	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u> </u>	<u> </u>		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift. etc.)	
				,,,,	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF	
	<u> </u>				
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF GOMPLIAN	CE	OIL CONSERV	ATION COMMISSION	
			1	NOV 0 0 1050	
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	1404 % '91 <b>9</b> 202	

October 28.

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

<u>District Superintendent</u> (Tule) 1969 (Date)

By Original Signed by Emery C. Arnold SUPERVISOR DIST. TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply