

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

890' FNL, 890' FWL, Sec.16, T-27-N, R-11-W, NMPM

D

5. Lease Number
SF-080382A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Frontier C #1

9. API Well No.
30-045-06585

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
DEC 18 1996

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Debra J. Swank* (VGW2) Title Regulatory Administrator Date 12/6/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

DEC 12 1996

Mr. Swank
DISTRICT MANAGER

NMOOD

WORKOVER PROCEDURE - TUBING REPAIR

Frontier C #1
DPNO 21770
Dakota
Section 16, T27N, R11W
San Juan County, New Mexico

1. Install and test location rig anchors. Prepare blow pit. Install and test location rig anchors. Prepare blow pit. Notify MOI Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job. Comply to all NMOCD, BLM, and MOI safety regulations.
2. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
3. TIH, and tag bottom. Record depth. POH w/2-3/8" tbg (207 jts). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations.) Remove bull plug or pin collar if present. PU and RIH with 4-3/4" bit and 5-1/2" 15.5# casing scraper to below perms. TOOH.
4. PU 5-1/2" RBP and RIH. Set @ 6380'. Load hole w/1% KCl water. Pressure test casing to 500#. (If casing does not test, dump 1 sack of sand on top of RBP. Notify Operations Engineer. Isolate failure and repair.) Release RBP and POH.
5. RIH (w/notched expendable check) w/2-3/8" 4.7# tbg, SN one joint off bottom. (Rabbit tubing in derrick before running in hole.) CO to PBTD (6600') w/air.
6. Land @ 6566'. ND BOP, NU wellhead, pump off expendable check and blow clean. Rig down, move off location, and restore location.

Recommended:

James Dunn
Summer Engineer

Approval:

JFA 6/25
Drilling Superintendent

Contacts: Operations Engineer
Summer Engineer

Gaye White
James Dunn

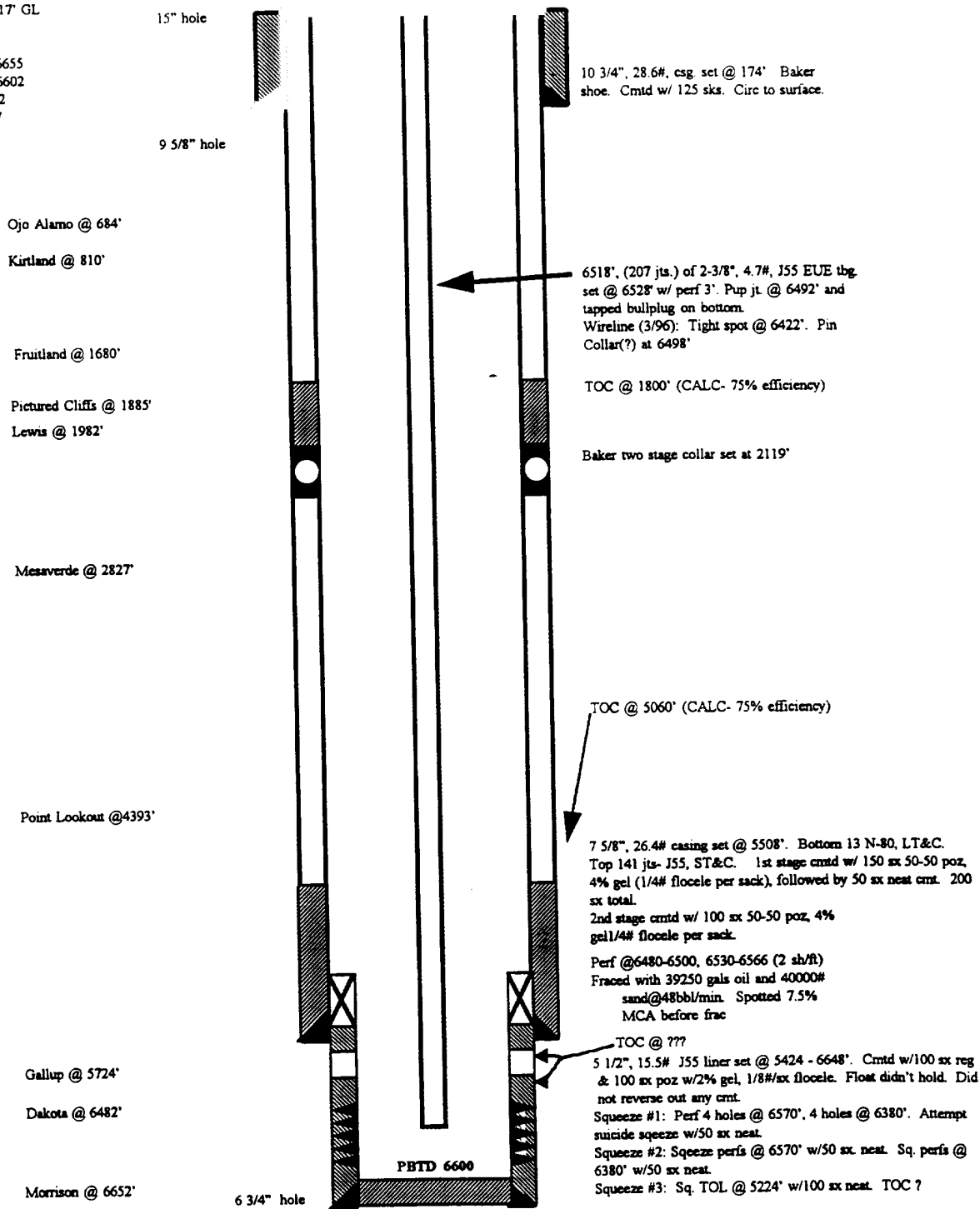
326-9875
599-4098

Frontier C #1

Current 6-10-96

Dakota
 DPNO 21770
 890' FNL 891' FWL
 Section 16, T-27-N, R-11-W, San Juan County, NM
 Latitude/Longitude: 36.579926 - 105.0145

Spud: 9-17-96
 Completed: 12-23-98
 Workovers: None
 Elevation: 6227' KB 6217' GL
 Logs Run:
 GR 0-6657
 Induct. Elect. Log 5510-6655
 Radioactivity Log 5200-6602
 Cementon Log 5400-6602
 Temp. Survey 5500-6257



Production History:

	Gas	Oil
cumulative:	3.35 Bcf	27.8 Mbo
current:	59.4 Mcf/d	0 BOPD

Ownership:

	NWI	GWJ
MOI	36.093750 %	43.750000 %
SJBT	46.406250 %	56.250000 %