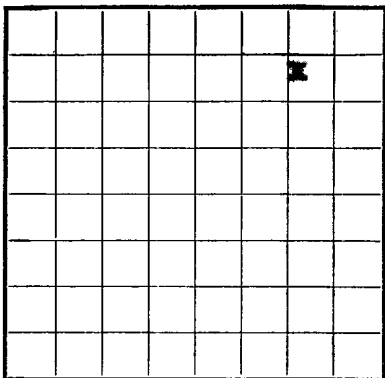


Form 9-380



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078099
LEASE OR PERMIT TO PROSPECT Ginther

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company BENSON-MONTIN-GREER DRILLING CORP. Address 158 Petroleum Center Building Farmington, New Mexico
Lessor or Tract Ginther Field Wildcat State New Mexico
Well No. 1 Sec. 13 T. 27N R. 12W Meridian N.M.P.M. County San Juan
Location 790 ft. N. of N. Line and 790 ft. E. of E. Line of 13 Elevation 5828
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date August 25th, 1959 Title Vice-President

The summary on this page is for the condition of the well at above date.

Commenced drilling April 7th, 1959 Finished drilling April 23rd, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5824 to 6002 (g) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#	8	J-55	189	-	-	-	-	Surface
5-1/2"	17#	8	N-80	6002	-	-	5895	5904	Production
							5915	5935	
							5992	6002	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	201	150	Pump & Plug		
5-1/2"	6017	350	" " "		

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from Surface feet to 6018 feet, and from _____ feet to _____ feet
Cable tools were used to complete feet to _____ feet, and from _____ feet to _____ feet

Ran Tubing May 10th, 1959 DATES Potential Test
Put to producing July 24th, 1959

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 10,331,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 2086 psig

EMPLOYEES

Company Tools _____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			<u>ELECTRIC LOG TOPS</u>
			FARMINGTON 365'
			FRUITLAND 955'
			PICTURED CLIFFS 1243'
			LEWIS 1400'
			CLIFFHOUSE 2135'
			MENEFEE 2240'
			POINT LOOKOUT 3715'
			MANCOS 3990'
			GALLUP 4880'
			SANASTEE 5370'
			GREENHORN 5735'
			GRANEROS 5790'
			DAKOTA 5824'

(OVER)

16-43094-4

FORMATION RECORD—Continued

