

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078099

6. Indian, Allottee or Tribe Name

7. Unit or CA, Agreement Designation

8. Well Name and No.

Ginther

#1

9. API Well No.

3004506586

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL

790' FEL

Sec. 13 T 27N R 13W

Unit A

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☒ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

[Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.]

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has performed the following work:

MIRUSU 9/28/95. Isolate leak at 3077 ft. Pressure to 500 psi, ok. Run CBL from 122-5100 ft. TOC 4648 ft. Squeeze 1200-3077 ft with 212 sx Class B Halliburton lite cement, 12.7 ppg. Average rate 2.5 bpm. Squeezed off had to reverse out cement. Perforate 954-955 ft with 2 JSPF, diameter .430", 2 total shots fired, gun 3.125", 120 deg phasing, 19.5 gms. Circulate water out bradenhead, squeeze BH with cement. Squeeze 0-955 ft with 250 sx Class B Halliburton lite, 12.7 ppg; and 50 sx Class B neat, 15.6 ppg, average rate 2.0 bpm, circulate to surface. Drill out cement to 958 ft, pressure test squeeze to 500 psi, held. Test BH squeeze to 500 psi, held for 15 min. Drill out BH squeeze cement from 926-958 ft, pressure test held ok. Drill out cement from 2893-3300 ft. Milled up packer parts lost in hole. Drill out cement 2893-3300 ft, pressure test squeeze held ok. Clean out fill from 5981-6011 ft. Perforate 5874-5884', 5914-5924', 5930-5960', 6002-6012 ft with 2 JSPF, .340" diameter, 160 total shots fired, 4" gun, 120 deg phasing, 12.5 gms. Land tubing at 5941 ft. Swab well. RDMOSU 10/10/95.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

NOV 0 8 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE  
BY 22