

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other *

2. Name of Operator
Amoco Production Company
Attention: Patty Haeefe

3. Address and Telephone No.
P.O. Box 800, Denver, CO 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' FNL 790' FEL Sec. 13 T 27N R 13W Unit A

5. Lease Designation and Serial No.

SF-078099

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ginther #1

9. API Well No.

3004506586

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to do a casing repair on this well per the attached procedure.

Received verbal approval from BLM to Lois Raeburn in the beginning of September.

RECEIVED
DEC 11 1995
OIL CON. DIV.
DIST. 3

RECEIVED
OIL CON. DIV.
DIST. 3
NOV 7 1995

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

APPROVED

(This space for Federal or State office use)

Approved by

Title

NOV 08 1995

Conditions of approval, if any:

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT MANAGER

SJOET Well Work Procedure

Ginther #1

Version: Final
Date: 9/5/95
Budget: DRA/Well Repair
Repair Type: Casing Failure

Objectives: Repair Casing Leak and Bradenhead flowing water.

1. Contact Agency
 2. Isolate Dakota with Gel Plug
 3. Repair Casing Leak; Repair Bradenhead
 4. Reperf
 5. Return to Production
-

Pertinent Information:

Location:	790'FNL 790' FEL Sec 13 T 27N R 13W	Form:	DK
County:	San Juan	API #:	3004506586
State:	New Mexico	Engr:	Yamasaki
Lease:	SF-078099	Phone:	H--(303)202-0361
Well Flac:	986319		W-(303)830-5841

Economic Information:

APC WI:	100%	DK Prod. Before Repair:	0
Estimated Cost:	\$ 40,000	DK Anticipated Prod.:	150
Payout:	9 Months		
Max Cost -12 Mo. P.O.	\$ 47,000		
PV15:			
Max Cost PV15:			

Note:

Formation Tops: (Estimated formation tops)

Nacimiento:	Menefee:	2240
Ojo Alamo:	Point Lookout:	3715
Kirtland Shale:	Mancos Shale:	3990
Fruitland: 955	Gallup:	4880
Pictured Cliffs: 1243	Graneros:	5790
Lewis Shale: 1400	Dakota:	5824
Cliff House: 2135	Morrison:	

Bradenhead Test Information:

Test Date:	6/24/92	Tubing:	865	Casing:	870	BH:	90
Time	BH	CSG	INT	CSG			
5 min		870					
10 min		870					
15 min		870					

Comments: Bradenhead flowed steady stream of gas for full 15 minutes

Ginther Gas Com #1

TD = 6018', PBTD = 6010'

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1. Contact BLM prior to starting repair work.
2. Spot GEL Plug over Perforations.
3. Catch gas sample off of braden head and casing, have analyzed.
4. Test anchors, install if necessary. MISURU.
5. Blow down and kill well if absolutely necessary kill with 2% KCL
6. Isolate Dakota with Wireline BP.
7. TIH with RBP X Packer. Hunt for leak. (Suspected in the Mesa Verde)
8. Isolate leak. Dump sand on top of RBP.
9. Spot Cement plug across failure. Pressure up cement.
10. TOH. Find Cement Top with CBL Log.
11. Perforate with 4 JSPF above TOC. Establish circulation w/ water.
12. Mix and pump cement for squeeze. (A cement retainer or packer might be needed).
13. Let cement set. TIH with bit and scraper and DO cement. Pressure test casing to 500 psi. TOH.
14. TIH. Circulate sand off RBP and TOH with RBP.
15. Run Cased Hole GR. Fax to Denver to pick actual perforations.
16. RU wireline. Perforate the following intervals UNDERBALANCED! 2 jspf, 120 degree phasing using 3 1/8" HCP (Charge performance: 12.5 gms, 0.34" EHD, 13.1" TTP)
Correlate to GR log run:
5854-5874, 5894-5906, 5912-5938, 5982-6003
17. TIH with standard assembly land intake at 5,900'. Clean out fill if present.
18. RDMOSU. Return to production. Swab in if necessary.

90

MTR#: 74-878

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LID=Line Drip(Syphon)
SEP=Seperator