

SUBSCRIBED AND SWORN TO before me this 21st day of August, 1996.

PATRICIA J. ARCHULETA
NOTARY PUBLIC
STATE OF COLORADO

Patricia J. Archuleta
Notary Public

My Commission expires: My Commission Expires 08/12/1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 10/10, 1995.

[Signature]
District Supervisor, District 3
Oil Conservation Division

Date: 8/25/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different formation.
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM MAIL ROOM
9/21/95
070

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Amoco Production Company
 Attention: Patty Haeefe

3. Address and Telephone No.
 P.O. Box 800, Denver, CO 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 790' FNL 790' FEL Sec. 13 T 27N R 13W Unit A

Designation and Serial No.
SF-078099

Indian, Allottee or Tribe Name

Operator or CA, Agreement Designation

8. Well Name and No.
Ginther #1

9. API Well No.
3004506586

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State
San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has performed the following work:

MIRUSU 9/28/95. Isolate leak at 3077 ft. Pressure to 500 psi, ok. Run CBL from 122-5100 ft. TOC 4648 ft. Squeeze 1200-3077 ft with 212 sx Class B Halliburton lite cement, 12.7 ppg. Average rate 2.5 bpm. Squeezed off had to reverse out cement. Perforate 954-955 ft with 2 JSPF, diameter .430", 2 total shots fired, gun 3.125", 120 deg phasing, 19.5 gms. Circulate water out bradenhead, squeeze BII with cement. Squeeze 0-955 ft with 250 sx Class B Halliburton lite, 12.7 ppg; and 50 sx Class B neat, 15.6 ppg, average rate 2.0 bpm, circulate to surface. Drill out cement to 958 ft, pressure test squeeze to 500 psi, held. Test BII squeeze to 500 psi, held for 15 min. Drill out BII squeeze cement from 926-958 ft, pressure test held ok. Drill out cement from 2893-3300 ft. Milled up packer parts lost in hole. Drill out cement 2893-3300 ft, pressure test squeeze held ok. Clean out fill from 5981-6011 ft. Perforate 5874-5884', 5914-5924', 5930-5960', 6002-6012 ft with 2 JSPF, .340" diameter, 160 total shots fired, 4" gun, 120 deg phasing, 12.5 gms. Land tubing at 5941 ft. Swab well. RDMOSU 10/10/95.

14. I hereby certify that the foregoing is true and correct

Signed Patty Haeefe Title Staff Assistant 10-30-1995

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by _____ Title _____

Conditions of approval, if any: _____

NOV 08 1995

SRBU RECEIVED

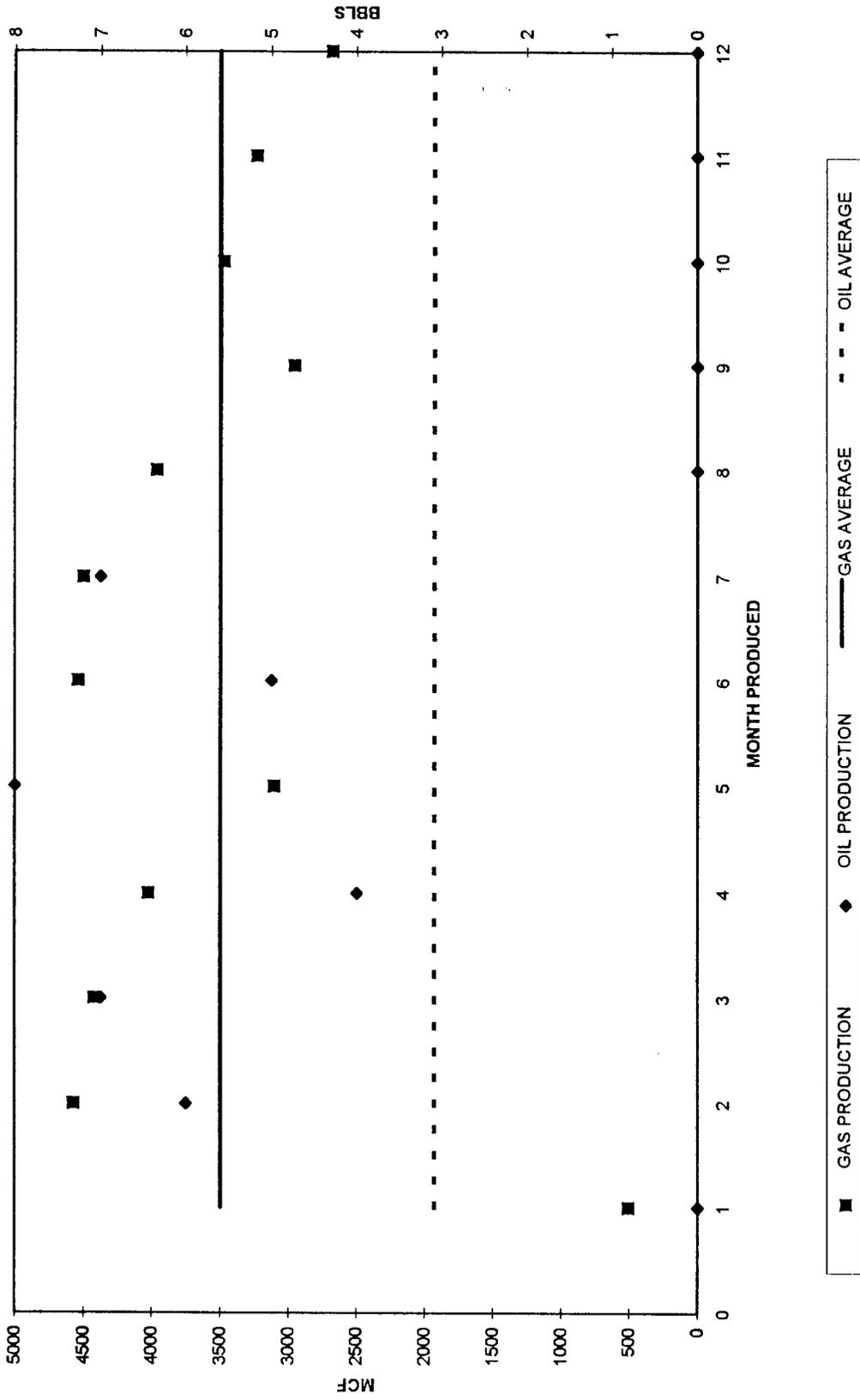
DEC 12 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States or its representatives as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE
BY: [Signature]

ADMINISTRATIVE OFFICE

STRAIGHT LINE METHOD



Ginther 1

WELLNAME	WELLNO	POOL	FLAC	API	LOCATION	MONTH	OIL	GAS
Ginther	1	Basin Dakota		3004505586	A 13 27N 13W	09/94	0	506
						10/94	6	4574
						11/94	7	4419
						12/94	4	4025
						01/95	8	3105
						02/95	5	4537
						03/95	7	4499
						04/95	0	3964
						05/95	0	2958
						06/95	0	3472
						07/95	0	3232
						08/95	0	2680
12-month average - Projected Trend							3	3498