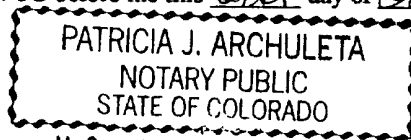


RECEIVED
AUG 27 1996
OIL CON. DIV.
DIST. 3

SUBSCRIBED AND SWORN TO before me this 21st day of August, 1996.



Patricia J. Archuleta
Notary Public

My Commission expires: My Commission Expires 08/12/1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 10/10, 1995.

[Signature]
District Supervisor, District 3
Oil Conservation Division

Date: 8/25/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

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BLM MAIL ROOM

95107-2 PM

070 FARMINGTON

Well Designation and Serial No.

SF-078099

Well Name, Allottee or Tribe Name

Well or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL

790' FEL

Sec. 13 T 27N R 13W

Unit A

8. Well Name and No.

Ginther

#1

9. API Well No.

3004506586

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has performed the following work:

MIRUSU 9/28/95. Isolate leak at 3077 ft. Pressure to 500 psi, ok. Run CBL from 122-5100 ft. TOC 4648 ft. Squeeze 1200-3077 ft with 212 sx Class B Halliburton lite cement, 12.7 ppg. Average rate 2.5 bpm. Squeezed off had to reverse out cement. Perforate 954-955 ft with 2 JSPF, diameter .430", 2 total shots fired, gun 3.125", 120 deg phasing, 19.5 gms. Circulate water out bradenhead, squeeze BII with cement. Squeeze 0-955 ft with 250 sx Class B Halliburton lite, 12.7 ppg; and 50 sx Class B neat, 15.6 ppg, average rate 2.0 bpm, circulate to surface. Drill out cement to 958 ft, pressure test squeeze to 500 psi, held. Test BII squeeze to 500 psi, held for 15 min. Drill out BII squeeze cement from 926-958 ft, pressure test held ok. Drill out cement from 2893-3300 ft. Milled up packer parts lost in hole. Drill out cement 2893-3300 ft, pressure test squeeze held ok. Clean out fill from 5981-6011 ft. Perforate 5874-5884', 5914-5924', 5930-5960', 6002-6012 ft with 2 JSPF, .340" diameter, 160 total shots fired, 4" gun, 120 deg phasing, 12.5 gms. Land tubing at 5941 ft. Swab well. RDMOSU 10/10/95.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

10-30-1995

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any:

SRBU
RECEIVED

NOV 08 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

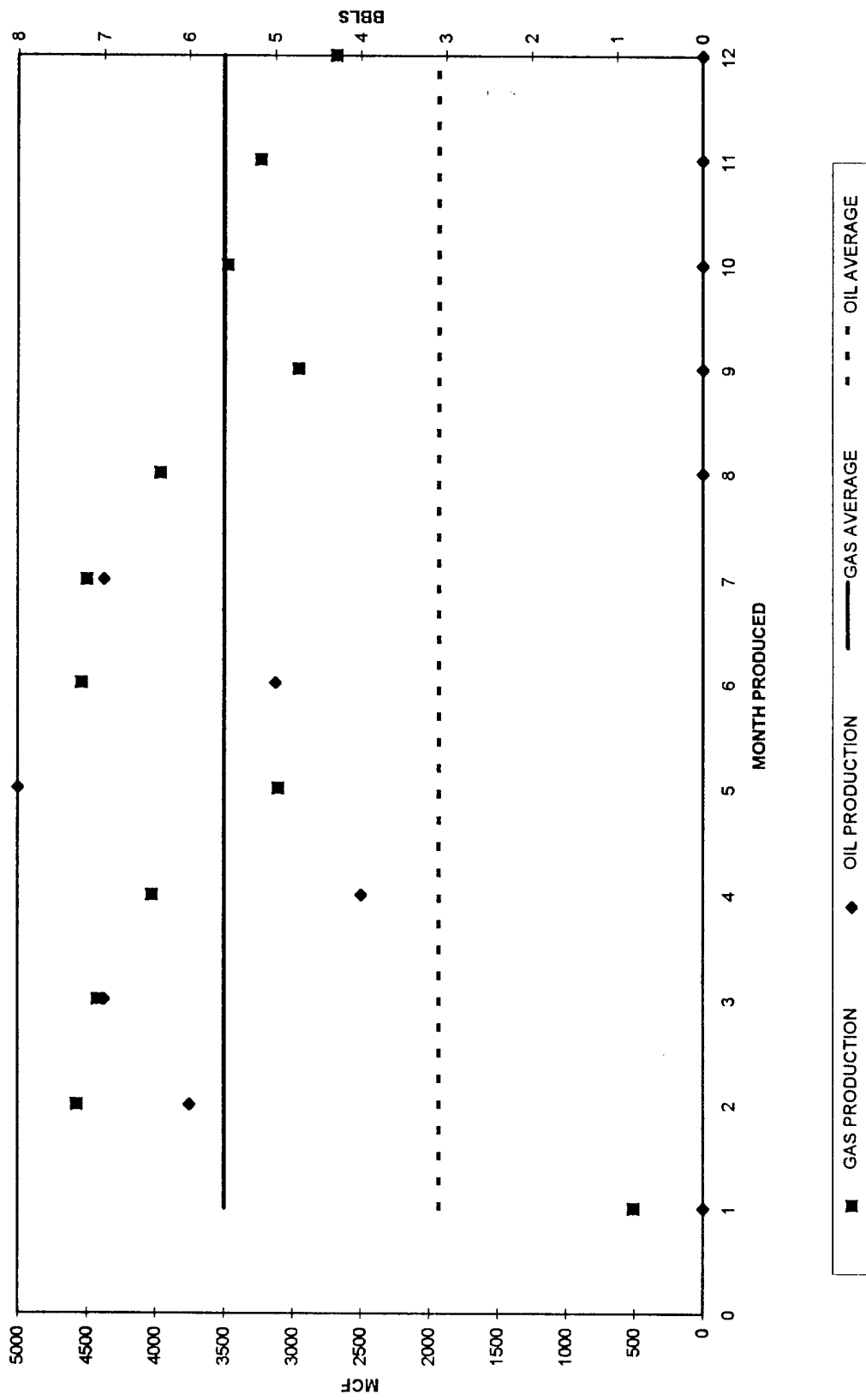
DEC 12 1995

FARMINGTON DISTRICT OFFICE

BY: [Signature]

ADMINISTRATIVE

STRAIGHT LINE METHOD



| WELLNAME | WELLNO | POOL | FLAC | API | LOCATION | MONTH | OIL | GAS |
|------------------------------------|--------|--------------|------|------------|--------------|-------|-----|------|
| Ginther | 1 | Basin Dakota | | 3004506586 | A 13 27N 13W | 09/94 | 0 | 506 |
| | | | | | | 10/94 | 6 | 4574 |
| | | | | | | 11/94 | 7 | 4419 |
| | | | | | | 12/94 | 4 | 4025 |
| | | | | | | 01/95 | 8 | 3105 |
| | | | | | | 02/95 | 5 | 4537 |
| | | | | | | 03/95 | 7 | 4499 |
| | | | | | | 04/95 | 0 | 3964 |
| | | | | | | 05/95 | 0 | 2958 |
| | | | | | | 06/95 | 0 | 3472 |
| | | | | | | 07/95 | 0 | 3232 |
| | | | | | | 08/95 | 0 | 2680 |
| 12-month average - Projected Trend | | | | | | | 3 | 3498 |