Form	9-881 a
(Fab	. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	
Lease No.	SF-078100
	eon Fedaral

NOTICE OF INTENTION TO DRILL	CURRENUT DEPORT OF WATER CHIEF OFF	X
·	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF ALTERING CASING	i
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	1
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY	1
NOTICE OF INTENTION TO ABANDON WELL.		
		l. <u></u> -
(INDICATE ABOVE BY CHECK MARK NAT	TURE OF REPORT, NOTICE, OR OTHER DATA)	
	June 22	, 195 <u>5</u>
Vell No. 1 is located 750 ft. from.	N line and 790 ft. from $\{\frac{E}{E}\}$ line of sec	17
•	4 80 2 PM 0.5	
(W Sec. and Sec. No.) (Twp.) (Railingesignated (Pakota) San Ju	an New Mexico	
(Field) (County or Su	bdivision) (State or Territory)	
	. 5758 a GL	
he elevation of the derrick floor above sea level	is rt.	
DETAILS	OF WORK	
o	weights, and lengths of proposed casings; indicate mudding j	obs, cemen
ing points, and all other	r important proposed work)	
Perforated from 5966-5984 with 4 /M-38 2,000% break press. Frac 20-40 sand treating press. 4500% ocre set 3 5870 SI press. 3400%.	w/224 bble Gallad water & 20	
Ferforated from 5966-5984 with 4 Perforated from 5966-5984 with 4 Perforated from 5966-5984 with 4 Perforated treating press. 4500% Perforated from 5834-58; 5882-59 retrievable bridging plug \$2930 tbg. with packer set at 5820. Britactured down 45° casing using of 20-40 sand, treating press. 261 pressure 2200%	w/824 bbis Gelled water £ 20 down 2" tbg. set © 5930' B; 16 with 4½ jets per ft. set; acidized w/750 gals. MA th reak down press. 1500%. Pull 1324 bbis. of Gelled water & 1800%, Inj. rate 27-6 bbis. p	ker f Baker Eu 2" ed th
Perforated from 5966-5984 with 4 /M-38 2,000% break press. Frac 20-40 sand treating press. 4500% bore set 3 5870 SI press. 3400% 6/15/00 Perforated from 5834-58; 5882-59 retrievable bridging plug \$2930 bg. with packer set at 5820. Briractured down 4½ casing using of 20-40 sand, treating press. 2	w/824 bbis Gelled water & 20 down 2" tbg. set © 5930' B; 16 with 4½ jets per ft. set; acidized w/750 gals. MA th eak down press. 1500%. Pull 1324 bbis. of Gelled water & 1800%, Inj. rate 27-6 bbis. p	Baker Baker Fed the 60,0
erforated from 5966-5984 with 4 /M-38 2,006 break press. Frac 20-40 sand treating press. 4500 fore set 3 5870 SI press. 3400 for forated from 5834-58; 5882-59 fetrievable bridging plug 3 5930 fbg. with packer set at 5820. Britactured down 4½ casing using of 20-40 sand, treating press. 2 I pressure 2200 ft	w/824 bbls Gelled water £ 20 down 2" tbg. set @ 5930' B; 16 with 4½ jets per ft. set; acidized w/750 gals. MA th reak down press. 1500%. Pull 1324 bbls. of Gelled water & 1800%, Inj. rate 27-5 bbls. p	Baker Baker Fed the 60,0
Perforated from 5966-5984 with 4 1/4-38 2,000; break press. Frac 20-40 sand treating press. 4500; bore set 3 5870 SI press. 3400; 15/00 Perforated from 5834-58; 5882-59 Petrievable bridging plug 3 5930; bg. with packer set at 5820. Brigging plug 4 5930; bg. with packer set at 5820. Brigging press. 2 1 pressure 2200; I understand that this plan of work must receive approval in writing press. 2 162 Petroleum Center Bld	w/824 bbls Gelled water £ 20 down 2" tbg. set © 5930' B; 16 with 4½ jets per ft. set; acidized w/750 gals. MA threak down press. 1500%. Pull 1324 bbls. of Gelled water £ 200%, Inj. rate 27-6 bbls. p	Baker Baker Fed the 60,0
erforated from 5966-5984 with 4 /M-38 2,000; break press. Frac 0-40 sand treating press. 4500; cre set 3 5870 SI press. 3400; /15/00 erforated from 5834-58; 5882-59 etrievable bridging plug \$ 5930; bg. with packer set at 5820. Br ractured down 4½° casing using of 20-40 sand, treating press. 2 II pressure 2200; I understand that this plan of work must receive approval in writed company Southwest Production Company Southwest Production Company 162 Petroleum Center Block ddress	w/824 bbls Gelled water £ 20 down 2" tbg. set © 5930' B; 16 with 4½ jets per ft. set; acidized w/750 gals. MA threak down press. 1500%. Pull 1324 bbls. of Gelled water £ 200%, Inj. rate 27-6 bbls. p	Baker Baker Fed the 60,0
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