## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-194)
Revised 7/1/57

## REQUEST FOR ( GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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			NG AN ALLOWABLE F Company Warrer			NE	, NE
(Co	mpany or Ope Sec.		, T 27N , R 129				
Times Let	rer		County. Date Spudded				
Please indicate location:		Top Oil/Gas Pay 58	. Total	Depth	PBTD_	ta	
D	CB	X	PRODUCING INTERVAL - 5 Perforations 5834-	858		,	
E	F G	H	Perforations Open Hole	Depth Casin	g Shoe	Depth Tubing	5980'
L	K J	I	OIL WELL TEST - Natural Prod. Test:	bbls.oil,	bbls water in	n_hrs,	Choke min. Size
M :	N O	P	Test After Acid or Fractional Oil used):		·	•	Chake
(200			GAS WELL TEST -				
<b>/32</b> 0			. Natural Prod. Test:		_	Choke	Size
oing ,Cas Sire	ing and Geme Feet	Sax	Test After Acid or Frac	ture Treatment:	, 268 <sub>MCF</sub>	/Day; Hours	flowed 3/hrs.
3 5/8 332 230		Choke Size 3/4 Meth	hod of Testing: Ch	oke			
14	6030KB	200	Acid or Fracture Treatments sand): 250 gals.				
				a . a a (Ooto finat	Pow.		- COL 15
			Casing Tubing Press. Press.	3400#Oate first	new tanks		/allil
<sup>2</sup> 3/8"	59781		Cil Transporter	3400#Pate first	new tanks		RELIT
	5978'	20,00	7	3400#pate first oil run to	new tanks Gas Compar	ny (	PLU 1
I hereb	water water was certify the JUL L	at the info	Gas Transporter El	3400# Pase first foil run to Pase Natural treating pre	tanks Compar	owledge. Lon Compoperator	OIL CON. COST. 3
I hereboroved	water water was certify the JUL L	at the info	Gas Transporter El Gas Transport	3400# Pate first foil run to Paso Natural treating pressure and complete to Southwell By:	the best of my knows the best of my knows (Signature Superior Supe	owledge. Lon Components  perintende	JUL1 1 OIL CON. CO DIST. 3
I hereboroved	water  y certify th  JUL L  L CONSER	at the info	Gas Transporter El Gas Transport	Paso Natural treating pre rue and complete to Southwee  Title Proc Send	the best of my knows of Company or Company o	owledge. Lon Compoperator  perintence regarding w	OIL CON. CON. CON. CON. CON. CON. CON. CON.

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