

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 227
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Ted L. Nite Address Dallas Texas
Lessor or Tract 2000 Field Fulcher-Hutz State Utah
Well No. 1 Sec. 13 T. 40N R. 10W Meridian N.M.P. County Salt Lake
Location 700 ft. [N.] of 1/4 Line and 950 ft. [E.] of 1/4 Line of sec 13 Elevation 6142 G.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed B. E. Jackson *B. E. Jackson*
Date 6-20-51 Title agent

The summary on this page is for the condition of the well at above date.

Commenced drilling Jan 27, 1955 Finished drilling Feb. 9, 1955

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 1935 to 1939-40 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5 1/2	2035	100	Halliburton		
			Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material..... Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Placed w/	10,700 gal. diesel and	600	sand	displaces w/	2700 gal.	
Injection rate	31.5 bpm.	max. pressure	1100	final pressure	1100	

TOOLS USED

Rotary tools were used from 59 feet to 2035 feet, and from _____ feet to _____ feet.
Cable tools were used from 0 feet to 99 feet, and from 2035 feet to 2049 feet.

DATES

Comp: 2, 1955 Put to producing _____, 19____

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 1,215 mcf. Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----579-----

EMPLOYEES

Chas Green T.R., Driller
Norman Bond, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
2032	2060		Pictured Cliffs

(OVER)

10.13039/501100011033

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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