NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-3

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Fulcher Kuts FORMATION Pictured Cliff

COUNTY San Juan DATE WELL TESTED March 8, 1955

OPERATOR McMillan-White LEASE Knauff WELL NO. 1

UNIT LETTER A

1/4 SECTION: NE SEC. 13 TWP. 27N RGE. 10W

CASING: 5½ " O.D. SET AT 2035 TUBING 1 " WT. 1.68# SET AT 2060

PAY ZONE: FROM 2035 TO 2069 GAS GRAVITY: MEAS. EST.

TESTED THROUGH: CASING X TUBING

TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Manometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 579 psig TUBING: 579 psig S. I. PERIOD 25 days

TIME WELL OPENED: 1:00 P.M. TIME WELL GAUGED: 4:00 P.M.

IMPACT PRESSURE: 7.8" Hg. Working Pressure on Tubing 24#

VOLUME (Table I) .. .. (a)

MULTIPLIER FOR PIPE OR CASING (Table II) .. .. (b)

MULTIPLIER FOR FLOWING TEMP. (Table III) .. .. (c)

MULTIPLIER FOR SP. GRAVITY (Table IV) . .. . (d)

MAX. SHUT IN PRESSURE AT WELLHEAD (Table V) .. .. .. (e)

MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) .. .. .. (e)

INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1,215 MCF

WITNESSED BY: E. L. Crampton TESTED BY: H. L. Kendrick

COMPANY: Totah Drilling Company COMPANY: El Paso Natural Gas Company

TITLE: Agent TITLE: Gas Engineer

cc: Totah Drilling Company (2)