

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number NM-027 6. If Indian, All. or Tribe Name 7. Unit Agreement Name 8. Well Name & Number Knauff #1 9. API Well No.
2. Name of Operator Meridian Oil Inc.	10. Field and Pool Basin Ft Coal Fulcher Kutz PC San Juan Co, NM
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	
4. Location of Well, Footage, Sec., T, R, M 790'FNL, 990'FEL Sec.13, T-27-N, R-10-W, NMPM	

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Commingle	Ft Coal-PC

13. Describe Proposed or Completed Operations

08-11-92 MOL&RU. NU BOP. TIH, tag @ 2041'. CO to 2069'. SDFN.

08-12-92 Blow hole. Ran GR-CNL-CCL 2062-1500'. TIH w/scraper, ream. Set RBP @ 2026'. Ran GR-CBL-CCL 2026-1580'. TOC @ 1775'. SDFN.

08-13-92 TIH to 1969', set FBP. Csg leaks 240-340'. Squeeze w/275 sx Class "B" w/2% calcium chloride, circ 4 bbl. cmt to pit. Squeeze to 1000 psi. TOOH w/FBP. Press csg 1000 psi. Left 65' cmt above top hole. WOC.

08-14-92 TIH, tag cmt @ 128'. Drl hard cmt to 305'. Circ clean. SDFN.

08-15-92 Drl hard cmt 305-365'. Bled from 1000 psi to 600 psi in 1 min. Csg leak @ 240'. Squeeze w/50 sx Class "B" w/2% calcium chloride. Pull pkr. Press csg 1000 psi. SI. WOC.

08-16-92 TIH, tag @ 215'. Drl cmt to 340'. Circ. Test squeeze 1000 psi. SD for weekend.

(cont'd on back)

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 8/27/92

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

NMOCD

BY _____

Knauff #1

Page Two

- 08-18-92 Spot 2 bbl. acid 2020-1938'. Perf Fruitland Coal 2007-19' w/4
spf. Set FBP @ 1835'. Frac well. Open well to pit.
- 08-19-92 TIH, tag fill, CO to 1850'.
- 08-20-92 TIH, CO to 2020'. Set FBP @ 1990'. TIH w/pkr, test plug 4000
psi. Spot acid. Perf upper Fruitland Coal 1918-70'. Set FBP @
1835'. Frac w/foam and sand. Flow to pit.
- 08-21/25 Flow to pit.
- 08-26-92 Ran 62 jts 2 3/8", 4.7#, J-55 8rd tbg landed @ 2035'. Nipple @
2001'. Released rig.