Form 9-331

Form Approved.

UNITED STATES	5. LEASE NM 060402
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Fairfield
1. oil gas well well other	9. WELL NO. #2
2. NAME OF OPERATOR Rocanville Corp.	10. FIELD OR WILDCAT NAME Basin Dakota
3. ADDRESS OF OPERATOR P.O. Box 208, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 790' FNL - 790' FEL Sec 15	Sec 15-F26N R13W NMPM 12. COUNTY OR PARISH 13: STATE;
AT SURFACE: 790' FNL - 790' FEL SEC 15 AT TOP PROD. INTERVAL: T27N R13W AT TOTAL DEPTH:	San Juan NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5955 SGL 5966 RKB
TEST WATER SHUT-OFF	The state of the s
REPAIR WELL PULL OR ALTER CASING MILITIPLE COMPLETE	
CHANGE ZONES	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating any proposed work. If well is including estimated date of starting any proposed work and zones pertined.)	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and
measured and true vertical depths for all markets and zeroes p	c follows: day of said
Plan to repair casing leak in this well a	S TOTTOWS.
1. Set drillable bridge plug @ 5500'.	
2. Locate hole in casing	ormined after location holes
 Squeeze casing with cement to be determined and establishing pump rate 	
4. Drill out cement and bridge plug	101980
5. Re-run tbg and place back on product	The Author A
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct SIGNED TITLE Agent	DATE 3-27-80
SIGNED Jim L. Jacobs (This space for Federal or State	office use)
APPROVED BY TITLE TOTALL TITLE	DATE
of 3 ml	CC APR 9 1980
oh , m	JAMES F. SIMS

*See Instructions on Reverse Side

DISTRICT OIL & GAS SUPERVISOR