

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Revised 12-1-55

Pool Basin Dakota Formation Dakota County San Juan
Initial X Annual _____ Special _____ Date of Test 9-26-62
Company W. H. Hudson Lease Fairfield Well No. 2
Unit A Sec. 15 Twp. 27N Rge. 13W Purchaser El Paso Natural Gas Company
Casing 4 1/2 Wt. 10.75 I.D. 4.000 Set at 6250 Perf. 5926 To 6099
Tubing 1.250 Wt. 2.6 I.D. _____ Set at 6073 Perf. Open Ended To _____
Gas Pay: From _____ To _____ L _____ xG _____ -GL _____ Bar. Press. _____
Producing Thru: Casing _____ Tubing X Type Well Single Gas
Date of Completion: 9-26-62 Packer _____ Single-Bradenhead-G. G. or G.O. Dual
Reservoir Temp. _____

OBSERVED DATA

Tested Through (Proven) (Choke) (Well) Type Taps _____

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Line) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
SI										
1.		<u>.750</u>	<u>164</u>		<u>61</u>	<u>194</u>		<u>194</u>		<u>7 Day Shutin.</u>
2.						<u>164</u>		<u>1308</u>		<u>3 Hours.</u>
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w P_f}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	<u>12.365</u>		<u>176</u>	<u>.9990</u>	<u>.9837</u>	<u>1.013</u>	<u>2.166</u>
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
Gravity of Liquid Hydrocarbons _____ deg.
P_c _____ (1-e^{-S})

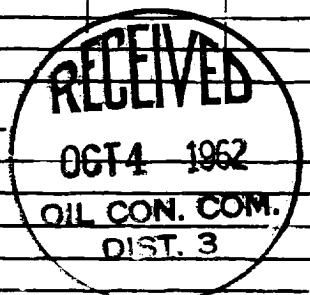
Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid _____
P_c 2006 P_c 4024036

No.	P _w P _t (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-S})	P _w ²	P _c ² -P _w ²	Cal. P _w	P _w P _c
1.						<u>1742400</u>	<u>2281636</u>		
2.									
3.									
4.									
5.									

Absolute Potential: 3.315 MCFPD; n .75
COMPANY Well Production Company
ADDRESS 1041 2nd Drive Farmington, New Mexico
AGENT and TITLE W.A. Neely
WITNESSED _____
COMPANY _____

REMARKS

4024036
2281636 = (1.7637) .75 = 1.530 Estimated that well made 10 barrels of fluid during test period.



INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

- Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w).
MCF/da. @ 15.025 psia and 60° F.
- P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
psia
- P_w = Static wellhead working pressure as determined at the end of flow period.
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia
- P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if
flowing through casing.) psia
- P_f = Meter pressure, psia.
- h_w = Differential meter pressure, inches water.
- F_g = Gravity correction factor.
- F_t = Flowing temperature correction factor.
- F_{pv} = Supercompressability factor.
- n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t .

