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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
**Recompletion**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico, September 24, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation McGrady Gas Unit No. 1, in NW 1/4 NW 1/4,  
(Company or Operator) (Lease)

D, Sec. 14, T. 27N, R. 12W, NMPM., Basin Dakota Pool  
Unit Letter

San Juan

County. Date Spudded 8-13-63 Date Drilling Completed 8-26-63

Please indicate location:

Elevation 5947 (ROB) Total Depth 6277 PBD 6244

Top Oil/Gas Pay 6128 Name of Prod. Form. Dakota

### PRODUCING INTERVAL -

Perforations 6179'-6189' + 6128'-6138' with 4 shots per foot

Open Hole 0 Depth 6277 Casing Shoe 6153

### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size

### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2506 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: Pilot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 33,290 gal water & 30,000 lbs. sand; 37,470 gal water & 31,000 lbs sand

Casing Tubing Date first new Press. 1925(CPO) Press. 1925(TFC) run to tanks

Oil Transporter

Gas Transporter

Remarks: Well completed September 16, 1963 as a shut-in Basin Dakota Field Gas Well.

Copy of Deviation Survey is attached.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 27 1963, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

PAN AMERICAN PETROLEUM CORPORATION  
(Company or Operator)

By: SEP 27 1963  
(Signature) OIL CON. COM. DIST. 3

Title Administrative Clerk  
Send Communications regarding well to:

Name L. O. Speer, Jr.

P. O. Box 480

Address Farmington, New Mexico