

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Tidewater Oil Company Address Box 547, Hobbs, N. Mex.
Lessor or Tract Ojo Amarillo Field Wildcat State N. Mex.
Well No. 1 Sec. 7 T. 27N R. 13W Meridian NMPM County San Juan
Location 660 ft. N. of S. Line and 660 ft. E. of W. Line of Sec. 7 Elevation 5995'
(Derriek floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records. Original signed By
Signed C. L. WADE
Date May 3, 1962 Title Area Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling April 12, 1962 Finished drilling April 30, 1962

STAGE 12 LOTTERY:

OIL OR GAS SANDS OR ZONES

NOTES: 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23. 24. 25. 26. 27. 28. 29. 30. 31. 32. 33. 34. 35. 36. 37. 38. 39. 40. 41. 42. 43. 44. 45. 46. 47. 48. 49. 50. 51. 52. 53. 54. 55. 56. 57. 58. 59. 60. 61. 62. 63. 64. 65. 66. 67. 68. 69. 70. 71. 72. 73. 74. 75. 76. 77. 78. 79. 80. 81. 82. 83. 84. 85. 86. 87. 88. 89. 90. 91. 92. 93. 94. 95. 96. 97. 98. 99. 100. 101. 102. 103. 104. 105. 106. 107. 108. 109. 110. 111. 112. 113. 114. 115. 116. 117. 118. 119. 120. 121. 122. 123. 124. 125. 126. 127. 128. 129. 130. 131. 132. 133. 134. 135. 136. 137. 138. 139. 140. 141. 142. 143. 144. 145. 146. 147. 148. 149. 150. 151. 152. 153. 154. 155. 156. 157. 158. 159. 160. 161. 162. 163. 164. 165. 166. 167. 168. 169. 170. 171. 172. 173. 174. 175. 176. 177. 178. 179. 180. 181. 182. 183. 184. 185. 186. 187. 188. 189. 190. 191. 192. 193. 194. 195. 196. 197. 198. 199. 200. 201. 202. 203. 204. 205. 206. 207. 208. 209. 210. 211. 212. 213. 214. 215. 216. 217. 218. 219. 220. 221. 222. 223. 224. 225. 226. 227. 228. 229. 230. 231. 232. 233. 234. 235. 236. 237. 238. 239. 240. 241. 242. 243. 244. 245. 246. 247. 248. 249. 250. 251. 252. 253. 254. 255. 256. 257. 258. 259. 260. 261. 262. 263. 264. 265. 266. 267. 268. 269. 270. 271. 272. 273. 274. 275. 276. 277. 278. 279. 280. 281. 282. 283. 284. 285. 286. 287. 288. 289. 290. 291. 292. 293. 294. 295. 296. 297. 298. 299. 300. 301. 302. 303. 304. 305. 306. 307. 308. 309. 310. 311. 312. 313. 314. 315. 316. 317. 318. 319. 320. 321. 322. 323. 324. 325. 326. 327. 328. 329. 330. 331. 332. 333. 334. 335. 336. 337. 338. 339. 340. 341. 342. 343. 344. 345. 346. 347. 348. 349. 350. 351. 352. 353. 354. 355. 356. 357. 358. 359. 360. 361. 362. 363. 364. 365. 366. 367. 368. 369. 370. 371. 372. 373. 374. 375. 376. 377. 378. 379. 380. 381. 382. 383. 384. 385. 386. 387. 388. 389. 390. 391. 392. 393. 394. 395. 396. 397. 398. 399. 400. 401. 402. 403. 404. 405. 406. 407. 408. 409. 410. 411. 412. 413. 414. 415. 416. 417. 418. 419. 420. 421. 422. 423. 424. 425. 426. 427. 428. 429. 430. 431. 432. 433. 434. 435. 436. 437. 438. 439. 440. 441. 442. 443. 444. 445. 446. 447. 448. 449. 450. 451. 452. 453. 454. 455. 456. 457. 458. 459. 460. 461. 462. 463. 464. 465. 466. 467. 468. 469. 470. 471. 472. 473. 474. 475. 476. 477. 478. 479. 480. 481. 482. 483. 484. 485. 486. 487. 488. 489. 490. 491. 492. 493. 494. 495. 496. 497. 498. 499. 500. 501. 502. 503. 504. 505. 506. 507. 508. 509. 510. 511. 512. 513. 514. 515. 516. 517. 518. 519. 520. 521. 522. 523. 524. 525. 526. 527. 528. 529. 530. 531. 532. 533. 534. 535. 536. 537. 538. 539. 540. 541. 542. 543. 544. 545. 546. 547. 548. 549. 550. 551. 552. 553. 554. 555. 556. 557. 558. 559. 560. 561. 562. 563. 564. 565. 566. 567. 568. 569. 570. 571. 572. 573. 574. 575. 576. 577. 578. 579. 580. 581. 582. 583. 584. 585. 586. 587. 588. 589. 590. 591. 592. 593. 594. 595. 596. 597. 598. 599. 600. 601. 602. 603. 604. 605. 606. 607. 608. 609. 610. 611. 612. 613. 614. 615. 616. 617. 618. 619. 620. 621. 622. 623. 624. 625. 626. 627. 628. 629. 630. 631. 632. 633. 634. 635. 636. 637. 638. 639. 640. 641. 642. 643. 644. 645. 646. 647. 648. 649. 650. 651. 652. 653. 654. 655. 656. 657. 658. 659. 660. 661. 662. 663. 664. 665. 666. 667. 668. 669. 670. 671. 672. 673. 674. 675. 676. 677. 678. 679. 680. 681. 682. 683. 684. 685. 686. 687. 688. 689. 690. 691. 692. 693. 694. 695. 696. 697. 698. 699. 700. 701. 702. 703. 704. 705. 706. 707. 708. 709. 710. 711. 712. 713. 714. 715. 716. 717. 718. 719. 720. 721. 722. 723. 724. 725. 726. 727. 728. 729. 730. 731. 732. 733. 734. 735. 736. 737. 738. 739. 740. 741. 742. 743. 744. 745. 746. 747. 748. 749. 750. 751. 752. 753. 754. 755. 756. 757. 758. 759. 760. 761. 762. 763. 764. 765. 766. 767. 768. 769. 770. 771. 772. 773. 774. 775. 776. 777. 778. 779. 780. 781. 782. 783. 784. 785. 786. 787. 788. 789. 790. 791. 792. 793. 794. 795. 796. 797. 798. 799. 800. 801. 802. 803. 804. 805. 806. 807. 808. 809. 810. 811. 812. 813. 814. 815. 816. 817. 818. 819. 820. 821. 822. 823. 824. 825. 826. 827. 828. 829. 830. 831. 832. 833. 834. 835. 836. 837. 838. 839. 840

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____
No. 7, from _____ to _____ No. 8, from _____ to _____
No. 9, from _____ to _____ No. 10, from _____ to _____

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	332	200, 4% gel, 2% Cacl	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5512 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

April 30 -----, 1962 The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. If gas well, cu. ft. per 24 hours ----- Rock pressure, lbs. per sq. in. -----	Put to producing ----- Dry Hole -----, 19----- ----- barrels of fluid of which ----- % was oil; ----- % Gravity, °Bé. ----- Gallons gasoline per 1,000 cu. ft. of gas -----
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EMPLOYEES of Great Western Drig. Co.

Dan Battelly	Driller	J. D. Smithers	Driller
G. L. Long	Driller		Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	5512	5512	Sand & Shale
	2519 4716		2420
	2517 10		2045
	2516 02		4170
	2514 14352		5134
	2512 10111		1378.
		2512 10111	
FROM—	TO—	TOTAL FEET	FORMATION

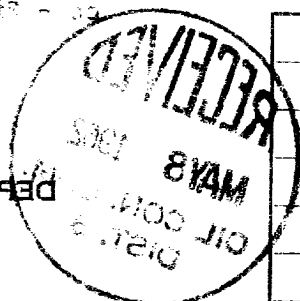
[OVER]

FORMATION RECORD—Continued

1B-42094-4

U. S. LAND OFFICE
SERIAL NUMBER 07500-1
PLEASE NO PERMIT TO PROSPECT
C/o Amabillo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

The summary of this page - 2775-8125
Completed drilling 80 ft. - 5200-5000.
Finished drilling April 30, 1962.

Date May 2, 1962

Title Area 2011.

Signed C. J. WADDE

This information given herewith is a complete and correct record of the well and all work done thereon
its listed & recorded.
v x 5 marker was set in top of hole.
so far as can be determined from all available records.

Location sec. 16 N. of Line and 40 ft. [W] of Line of []
Well No. 1 Sec. 7 T. 43N. R. 1E Meridian

Lessor or Tract To Amarillo

Field Alibates State A. Max.

Company Liberator Oil Company

Address BOX 247, HOOVER, TEXAS

DST #2 from No. 2, from
and a 270' filtrate water). No sign of oil or gas.
No. 4 from
to
Straddle test, 5268-5412'. Tool open 2.5 hrs., opened with bit to light blow to very light at end of run. Water was 2350', FSP 1680', flow press. 605-905#. Hyd. in 2740', hyd. out 2620'. Rec. 1800' drilling mud.
Chart indicated bottom packer was holding.
No. 8, from
to
No. 3, from
to
No. 2, from
to
Ran IES electric, and Gamma Ray Density logs.
No. 4, from
to
No. 1, from
None
Hole was plugged and abandoned as follows:
Circulated w/ 10% mud and laid cement plugs as follows:
OIL OR GAS SANDS OR ZONES

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of charges. If pipes or bridges were put in to test for water, state kind of material used, position, and results of pumping or drilling.	Good show from 20 ft. to 25 ft. below surface. No water to bottom. 30 min. ISIP 2395#.	Hydrostatic press. in 2765# casing. Rec. 2200 fluid (1930. drilling)
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HISTORY OF OIL OR GAS WELL

[illegible]

PLUGS AND ADAPTERS

[illegible]

TOOLS USED

Retary tools were used from	feet to	feet, and from	feet to
Retary tools were used from	feet to	feet, and from	feet to

DATE

It gas well, cu. ft. per 24 hours		
Emulsion; % water; and % sediment.		
The production for the first 24 hours was		
..... barrels of fluid of which % was oil; %		
Put to producing		

EMPLOYEES

Driller	Driller
Driller	Driller

FORMATION RECORD

FROM -	TO -	TOTAL FEET	FORMATION
	Pictured Cliff Mesa Verdes Mancus Gallup Sanassee	1318'	
		GEOLOGICAL TOPS	
		1318' 2174 4110 5042 5450	
		5915	Grand A. Sand
			FORMATION
FROM -	TO -	TOTAL FEET	FORMATION

FORMATION RECORD—Continued