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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, MM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 875(14-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I. Operator		TO TRA	ANSP	ORT OIL	AND NA	TURAL C	SAE						
	Texaco Inc.					Well API No.							
Address										<u>30-045-06605</u>			
3300 N. Butl	er, F	armin	gton	, New	Mexico	87401	1						
Reason(s) for Filing (Check proper box) New Well		·				es (Please exp							
Recompletion	Oil	Change in	•										
Change in Operator	Casinghea		Dry G	nsate []K									
If change of operator give name													
and address of previous operator No	rtnwes	t Pipe	elin	e Corp	oration	, 3539	Ε.	30 th	St., I	<u>armin</u>	gton, NM		
II. DESCRIPTION OF WELL Lease Name	AND LE		1=										
Blanco	Well No. Pool Name, Inclu				1				d Lease Foderat or Fe		Lease No.		
Location						Mesa Verde Sun				1149	IND8465		
Unit LetterM	_ :1	090	_ Feet Fi	rom The	South Lie	e and 91	90	E.	et From The	Wes	st		
Sention 2.0 Thursday								Pe	et from the		Line		
Section 12 Towns	пр 2	7N	Range	9 <u>w</u>	, N	мрм,		Sa	n Juan		County		
III. DESIGNATION OF TRAI	NSPORTE	R OF O	IL AN	D NATU	RAL GAS								
ivaine of Authorized Transporter of Oil		or Conde	nsale	(X)	Address (Giv	e address to v	which a	proved	copy of this f	orm is to be	seni)		
Meridian Oil						3535 E. 30th, Farmington, NM 87401							
El Paso Natural G					Address (Give address to which approve P.O. Box 990, Far				l copy of this form is to be sent)				
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge	la gas actuali	connected?	, ,	When		, NM 8	7499		
give location of tanks.	M	12	27N	l 9W	_				•				
f this production is commingled with that IV. COMPLETION DATA	i from any oth	er lease or	pool, gi	ve comming!	ing order num	per:							
		Oil Well		Gas Well	New Well	Workover				1.	_,		
Designate Type of Completion		İ	i			Workover	l D	×peti ∫	Plug Back	Same Resiv	Diff Resiv		
Date Spudded	Date Comp	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.	<u> </u>			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay								
	Tubing De					th							
Perforations									Depth Casin	g S 10e	·		
		=:=:											
HOLE SIZE	HOLE SIZE CASING & TUBING, CASING AN					CEMENTING RECORD							
		CASING & TOBING SIZE				DEPTH SET				SACKS CEMENT			
V. TEST DATA AND REQUE	ST FOR A	HOW	ADIE		<u> </u>								
OIL WELL (Test must be after				oil and must	be equal to or	exceed top al	lloumble	ion thin	danik an ka	Com divil 24 to			
Date First New Oil Run To Tank	Date of Tes	st			Producing Me	thod (Flow, p	purip, go	s lift, e	ic.)	or jui 24 ho	<i>urs.)</i>		
Length of Test						- TO 17	***	- 190	77.		ï		
rengin or rest	Tubing Pres	8 SUITE			Casing Press	re / i	J to	1 1	Choke Size				
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				· ·			Gas-MCF				
				_		JA	¥ j	.91					
GAS WELL						OILC	7 - 3	. 1	(i) 2				
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate MMCF				oncensate			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)								
									Choke Size				
VI. OPERATOR CERTIFIC	TATE OF	COME	PIIAN	JCE	<u> </u>				L				
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION								
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.													
	-montouge at	ocnei.			Date	Approve	ed _		JAN 3	1991			
alan a Herry	ma	2						_		Λ	_		
Signature Alan A. Kleier Area Manager					By								
Printed Name Title					Title SUPERVISOR DISTRICT #3								
1-28-91	(5	505) 32	25-43		Title						F 3		
Date		Tele	phone h	-	11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation test; taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.