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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104
SANTA FE /			Supersedes Old C-104 and C-1 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL C	N PURCHASED ALL THE ASSETS
LAND OFFICE			KING, INC. AND INLAND CRUDE,
TRANSPORTER GAS	_		NCLUDED N. M. S. C. C.
OPERATOR			HAS EEEN TRANSFERRED TO
PRORATION OFFICE		INLAND CORPORATIO	
Operator	•		CLYDE C. LaMAR, PRESIDENT INLAND CORPORATION
Socony Mobil 011 Co.	, inc.		
10737 South Shoemake	er Ave., Santa Fe Springs	Other (Please explain)	
Reason(s) for filing (Check proper box	Change in Transporter of:	Giller (2 1111)	
Recompletion	Oil Dry Go	as	
Change in Ownership	Casinghead Gas Conde	ensate X	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	Well No. Pool No.	ame, Including Formation	Kind of Lease
H. K. Riddle	1 Basi	in Dakota	State, Federal or Fee Federal
Location	O m. Wast Is	ine and 660 Feet From	The South Line
Unit Letter <u>N</u> ; 660	Feet From The West Li	<del></del>	
Line of Section 7 , To	ownship 27N Range	12W , NMPM, San	Juan County
THE PROPERTY OF THE ANCHOL	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of O	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
		Farmington Hwy. Aztec	New Mexico
Name of Authorized Transporter of C	asinghead Gas 🔃 or Dry Gas 🗶	Address (Give address to which appro	oved copy of this form is to be semi)
El Paso Natural Gas	Ço.	P. O. Box 307. Farming Is gas actually connected?	ton, New Mexico
If well produces oil or liquids,	Unit Sec. Twp. Tige.		
give location of tanks.	M 7 27N 12W		
If this production is commingled w	with that from any other lease or pool		Plug Back   Same Res'v. Diff. Res
Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Res
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Unite Spudded	Date Compl. Ready to Prod.	Total Depai	
Froi	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
2.0001			
i-erforations			Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load o	il and must be equal to or exceed top al
OIL WELL	able for this	depth or be for full 24 hours)	
12 BB 2 11 B 2 B 2 B 2 B 2 B 2 B 2 B 2 B 2 B 2		District Class Street Con-	
Late First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	tijt, etc.)
Late First New Oil Run To Tanks			Chok S
Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas  Casing Pressure	
Length of Test			
Late First New Oil Run To Tanks	Tubing Pressure	Casing Pressure	Chok S
Length of Test	Tubing Pressure	Casing Pressure	Chok S
Length of Test  Actual Prod. During Test  GAS WELL	Tubing Fressure Oil-Bbls.	Casing Pressure  Water - Bbls.	Chok S
Length of Test  Actual Prod. During Test	Tubing Pressure	Casing Pressure	Got-MCFEB 1 7 1985 OIL CO.
Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test-MCF/D	Tubing Fressure Oil-Bbls.	Casing Pressure  Water - Bbls.	God-MCFEB 1 7 1985 OIL CO
Length of Test  Actual Prod. During Test  GAS WELL	Tubing Fressure Oil-Bbls.  Length of Test	Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Chok SIGNATER 17 1985  OIL CON DIST
Length of Test  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)	Tubing Fressure  Oil-Bbls.  Length of Test  Tubing Fressure	Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Chok SIGNATER 17 1985  OIL CON DIST
Length of Test  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)	Tubing Fressure  Oil-Bbls.  Length of Test  Tubing Fressure	Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERV	Gas-MCFEB 1 7 1985  OIL CO.  Gravity of Condensate  Choke Size  VATION COMMISSION
Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)  L. CERTIFICATE OF COMPLIA	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure  ANCE	Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERV	Gravity of Condensate  Choke Size  VATION COMMISSION  55 , 19
Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules at	Tubing Fressure  Oil-Bbls.  Length of Test  Tubing Fressure	Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERV  on APPROVED FEB 17 196	Gravity of Condensate  Choke Size  VATION COMMISSION  55

District Producing Super intendent February 12, 1965

BY Original Signed Emery C. Arnold TITLESupervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.