HO. OF COPIES RECEIVED		15	
DISTRIBUTION			
SANTA FE		1	
FILE		Γ / Γ	_
U.\$.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		2	
222245104 055105		T	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Mobil Producing Texas & New Mexico Inc. Size will Street Producing (Free support bits) Street Street Producing (Free support bits) Street Producing (Free support Street) Street Free support bits (Free support Bits) Street Free support bits (Free support Bits) Street Free su	1.	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	L GAS		
ScreenWay Plaza, Suite 2700, Houston, TX 77046 Resembly files (feet peep box Compete to Transport will Compete to Transport C	Address						
Record Section Change in Temperature all Change in Temperature all Change in Temperature all Condensature Conden							
Consequent of Consequent Co		Reason(s) for filing (Check proper box) Other (Please explain)					
H. Change of concerning diver some deficient of protection. II. DESCRIPTION OF WELL AND LEASE Leves Johns Br. K. Råddle 1 Bankin Jakota Gas Sines, Federal or Few Peddral Br. K. Råddle 1 Bankin Jakota Gas Sines, Federal or Few Peddral Leonism Unit Lever M 660 Feet From The Wast Line and 660 Feet From The South Line of Section 7 Townshap 27-N Range 12-N JANDAL San Juan County III. DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS Placeau Line. None of Achieves Transporter of Comphese Gas Goodeness 200 District County of Comphese Gas Goodeness 200 District County of Cou			<u></u>		rator name from Mobil Oil		
DESCRIPTION OF WELL AND LEASE							
West Now West Now Deal Name, incident Fermation Rind of Lewes Now New							
West Now West Now Deal Name, incident Fermation Rind of Lewes Now New	IJ.						
Location Unit Letter M , 660 Feet From The West Line and 660 Feet From The South		Lease Name	Well No. Pool Name, including Fo	' ' -	Coase		
HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nate of Authorised Transporter of Oil Or Condensite QQ South Plantage and the Condensite South Plantage and the Condensite South Plantage According to the Condensite QQ South Plantage According to the Condensite QQ South Plantage According to the Condensite According to the Cond		Location			rederar		
Designate Type of Completion — (X) Designate Type of Completion — (X) Name of Producing Formation Tubing Pressure Casing State Tubing Pressure Casing State Casin		Unit Letter H : 660	Feet From The West Lin	e and 660 Feet Fro	om The South		
National Authoritiest Transporter of Oil or Condemnate AC Authoritiest Transporter of Oil or Condemnate AC Box 108 Farmington, No.		Line of Section 7 Town	nship 27-N Range	12-W , NMPM,	San Juan County		
Plateau Inc., Note of Authorised Treasporter of Cosinobeed Gos or Dry Gos 26 John State	III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S			
Notes of Authorized Transporter of Casanghead Gas			or Condensate XX		,		
If well produces oil or liquids, Unit Sec. Twe. Figs. Is gas activally connected? When Yes West in Control of Context. M. 7 12-N 12-N 12-N Yes. If this production is comminged with that from any other Jease or pool, give comminging order number? IV. COMPLETION DATA Designate Type of Completion — (X) Designate Type of Completion — (X) Designate Type of Completion — (X) Dires Spudded Dote Spudded Dote Spudded Dote Compl. Ready to Prod. Dires Spudded Dote Spudded Dote Spudded Dote Compl. Ready to Prod. Dires Jack State Prod. Designate Type of Completion — (X) Dote First State Office of the Spudded Producting Formation — (Y) Total Destin Prod. Tubing Casing, AND CEMENTING RECORD Tubing Casing, AND CEMENTING RECORD Dote First New Oil Run To Toxics Dote First New Oil Run To Toxics Length of Test Length of Test Actual Prod. During Test Casing Pressure Actual Prod. During Test Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Title, October 31 1979 October 31 1979 October 31 1979		Name of Authorized Transporter of Casi	inghead Gas 🔲 or Dry Gas 💢	Address (Give address to which ap	proved copy of this form is to be sent)		
If this production is commingted with that from any other lease or pool, give commingting order number: IV. COMPLETION DATA Designate Type of Completion — (X) Date Spuddad Date Spuddad Date Completion — (X) Date Spuddad Date Completion — (X) Date Spuddad Date Completion — (X) Date Spuddad Total Depth P.B.T.D. Post.T.D. Depth Casing Stoce Tubing Casing, AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 2st hours) Oil, WELL Date First New Oil Run To Tanks Date of Test Length of Test Actual Prod. During Test Oil-Bale. Date of Test Actual Prod. During Test Oil-Bale. October 31, 1979 Authorized Agent (Titis) October 31, 1979 October 31, 1979			Unit Sec. Twp. Rgs.				
IV. COMPLETION DATA Designate Type of Completion — (X) Date Spudded Elevations (DF, RXB, RT, GR, etc.) Date Spudded Elevations (DF, RXB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE CASING & TUBING SIZE OEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be agual to or exceed top allowable for this depth or be for full 24 hours) Oil, WELL Oate First New Oil Run To Tonks Date of Test Tubing Pressure Casing Pressure Cosing Pressure Choice Size Choice Size VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives above is true and complete to the best of my kinowitedge and ballet (Signature) Authorized Agent (Title) October 31, 1979		give location of tanks.	<u> </u>	* ·········· · · · · · · · · · · · · ·			
Designate Type of Completion — (X) Date Spudded Date Spudded Date Compl. Redy to Prod. Date Spudded Elevations (DF, RKB, RT, GR, etc., Name of Producting Formation Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Casing Pressure Chee Size Gas MGF Testing Method (pitor, back pr.) Tubing Pressure (Shat-in) Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. (Titls) October 31, 1979 October 31, 1979 Pitil out only Sections I, II, III, and VI for changes of owner, will name or number, or tensporter, or other such lenges of condition. Fill out only Sections I, II, III, and VI for changes of owner, will name or number, or tensporter, or other such heapes of condition. Fill out only Sections I, II, III, and VI for changes of condition. Fill out only Sections I, II, III, and VI for changes of condition. Fill out only Sections I, II, III, and VI for changes of condition.				give commingling order number:			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Actual Prod. Test-MCF/D Length of Test Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (ghut-in) Casing Pressure (shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED Original Signed by FRANK T. UHAVEZ This form is to be filled in compliance with PULE 1104. If this is a exquent to observation compliance with PULE 1104. All sections of this form must be directions to filled our completely for allowable on new and recompliance with PULE 1104. All sections of this form must be filled our completely for allowable on new and recompanied by a tabulation of the devistion test taken on the well secretare with PULE 1104. All sections of this form must be filled our completely for allowable on new and recompanied with PULE 1104. All sections of this form must be filled our completely for allowable on new and recompanied wills. Fill out only sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such changes of condition. Well name or number, or transporter, or other such changes of condition. Well name or number, or transporter, or other such changes of condition. Well name or number, or transporter, or other such changes of condition.				New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE Olite for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Actual Prod. During Test Cil-Bbis. Gas WELL Actual Prod. Test-MCF/D Length of Test Tubing Pressure Chair Pressure (Shut-in) Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and besief. (Signature) Authorized Agent (Fitts) October 31, 1979 October 31, 1979 October 31, 1979 Depth Casing Rhoc DEPTH SET SACKS CEMENT SACKS		Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
TUSING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Cravity of Condensate Actual Prod. During Test Oil-Bbis. Water-Bbis. Gas-MCF Gas-MCF Testing Method (pitot, back pr.) Tubing Pressure(Shut-in) Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Authorized Agent (Fitis) October 31, 1979 October 31, 1979 Septiment of the filed in compilatence with RULE 1104. Hills is a request for allowable for a newly drilled or deepened well, this form must be accompassed by a tabulation of the devisition taken on the world in accordance with RULE 1104. All sections of this form must be accompassed by a tabulation of the devisition taken on the world in accordance with RULE 1104. All sections of this form must be accompassed by a tabulation of the devisition taken on the world in accordance with RULE 1104. All sections of this form must be accompassed by a tabulation of the devisition taken on the world in accordance with RULE 1104. Fill out only Sections I, II, III, and out completely for allowable for a new and recompleted wells. Fill out only Sections I, II, III, and one or number, or other such change of condition, when we are recovery of total volume of the such change of condition.		Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
TUSING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Cravity of Condensate Actual Prod. During Test Oil-Bbis. Water-Bbis. Gas-MCF Gas-MCF Testing Method (pitot, back pr.) Tubing Pressure(Shut-in) Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Authorized Agent (Fitis) October 31, 1979 October 31, 1979 Septiment of the filed in compilatence with RULE 1104. Hills is a request for allowable for a newly drilled or deepened well, this form must be accompassed by a tabulation of the devisition taken on the world in accordance with RULE 1104. All sections of this form must be accompassed by a tabulation of the devisition taken on the world in accordance with RULE 1104. All sections of this form must be accompassed by a tabulation of the devisition taken on the world in accordance with RULE 1104. All sections of this form must be accompassed by a tabulation of the devisition taken on the world in accordance with RULE 1104. Fill out only Sections I, II, III, and out completely for allowable for a new and recompleted wells. Fill out only Sections I, II, III, and one or number, or other such change of condition, when we are recovery of total volume of the such change of condition.		Perference			Depth Casing Shoe		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Cating Pressure Choke Size Original Signature) Authorized Agent (Signature) Authorized Agent (Title) October 31, 1979 October 31, 1979 Choke Size DEPTH SET SACKS CEMENT SACKS CEME		Fariototicals					
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Authorized Agent (Title) October 31, 1979 October 31, 1979 October 31, 1979 All and VI for changes of condition. Fill out only Sections I, II, III, and VI for changes of conductions are wanted to make the change of condition.		HOLE SIZE			SACKS CEMENT		
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Choke Size Actual Prod. During Test Actual Prod. Test-MCF/D Length of Test Actual Prod. Test-MCF/D Tubing Pressure(shut-in) Casing Pressure(shut-in) Casing Pressure(shut-in) Casing Pressure(shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Authorized Agent (Title) October 31 1979 October 31 1979 Tubing Pressure(shut-in) Casing Pressure (shut-in) Casing Pressure (shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED OIT 2 5 TITLE DEPTH OIL A AS INSPECTOR, DIST. #3 This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened will in the state taken on the well in accordance with RULE 11104. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of condition. Well new or transporter, or there such change of condition. Fill out only Sections I, II, III, and VI for changes of condition. Well new or transporter, or there such change of condition.							
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Choke Size Actual Prod. During Test Actual Prod. Test-MCF/D Length of Test Actual Prod. Test-MCF/D Tubing Pressure(shut-in) Casing Pressure(shut-in) Casing Pressure(shut-in) Casing Pressure(shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Authorized Agent (Title) October 31 1979 October 31 1979 Tubing Pressure(shut-in) Casing Pressure (shut-in) Casing Pressure (shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED OIT 2 5 TITLE DEPTH OIL A AS INSPECTOR, DIST. #3 This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened will in the state taken on the well in accordance with RULE 11104. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of condition. Well new or transporter, or there such change of condition. Fill out only Sections I, II, III, and VI for changes of condition. Well new or transporter, or there such change of condition.							
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Choke Size Actual Prod. During Test Actual Prod. Test-MCF/D Length of Test Actual Prod. Test-MCF/D Tubing Pressure(shut-in) Casing Pressure(shut-in) Casing Pressure(shut-in) Casing Pressure(shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Authorized Agent (Title) October 31 1979 October 31 1979 Tubing Pressure(shut-in) Casing Pressure (shut-in) Casing Pressure (shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED OIT 2 5 TITLE DEPTH OIL A AS INSPECTOR, DIST. #3 This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened will in the state taken on the well in accordance with RULE 11104. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of condition. Well new or transporter, or there such change of condition. Fill out only Sections I, II, III, and VI for changes of condition. Well new or transporter, or there such change of condition.							
Length of Test Length of Test Actual Prod. During Test Oil-Bbis. Water-Bbis. Gas-MCF Gas-MCF Gas-MCF Gas-MCF Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Casing Pressure (shut-in) Casing Pressure (shut-in) Casing Pressure (shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED Original Signed by FRANK I. CHAVEZ TITLE Applications of the best of my knowledge and belief. Title Applications of the secondaries with mule 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be filled out compliance with mule 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with mule 11104. Signature) October 31 1979 October 31 1979 October 31 1979 Fill out only Sections I. II. III, and VI for changes of conditions well means or number, or transporter, or tran	V.						
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitos, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED Original Signed by FRANK I. CHAVEZ TITLE Difficult Signature) Authorized Agent (Title) October 31, 1979 October 31, 1979 Water-Bbis. Gas-MCF Gravity of Condensate Gravity of Condensate Choke Size OIL CONSERVATION COMMISSION APPROVED Original Signed by FRANK I. CHAVEZ TITLE Difficult Signature) Authorized Agent (Title) October 31, 1979 October 31, 1979 October 31, 1979 Water-Bbis. Gas-MCF Gravity of Condensate Choke Size OIL CONSERVATION COMMISSION APPROVED Original Signed by FRANK I. CHAVEZ TITLE Difficult Signature of Original Signed by FRANK I. CHAVEZ Title Difficult Signature of Signatu		Date First New Oil Run To Tanks			s ust, etc.)		
GAS WELL Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED Original Signed by FRANK T. CHAVEZ By Original Signed by FRANK T. CHAVEZ Title October 31, 1979 October 31, 1979 Selections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of condition. Well name or number, or transporter, or other such change of condition.		Length of Teet	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size Clasing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED Original Signed by FRANK I. CHAVEZ By This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be filled out completely for allowable on new and recompleted wells. October 31, 1979 October 31, 1979 By Choke Size OIL CONSERVATION COMMISSION Original Signed by FRANK I. CHAVEZ By Original Signed by FRANK I. CHAVEZ TITLE DEPLY 30 A CAS INSPECTOR, DIST. #3 This form is to be filed in compliance with RULE 1104. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III., and VI for changes of owner, well name or number, or transporter, or other such change of condition.		Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF		
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size Clasing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED Original Signed by FRANK I. CHAVEZ By This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be filled out completely for allowable on new and recompleted wells. October 31, 1979 October 31, 1979 By Choke Size OIL CONSERVATION COMMISSION Original Signed by FRANK I. CHAVEZ By Original Signed by FRANK I. CHAVEZ TITLE DEPLY 30 A CAS INSPECTOR, DIST. #3 This form is to be filed in compliance with RULE 1104. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III., and VI for changes of owner, well name or number, or transporter, or other such change of condition.							
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Color 2 Color				I Division I among the control of th			
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by FRANK I. CHAVEZ		Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by FRANK I. CHAVEZ		Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Original Signed by FRANK T. CHAVEZ Original Signed by FRANK T. CHAVEZ Original Signed by FRANK T. CHAVEZ TITLE	VI. CERTIFICATE OF COMPLIANCE OIL		OIL CONSER	VATION COMMISSION			
Original Signed by FRANK T. CHAVEZ Original Signed by FRANK T. CHAVEZ Original Signed by FRANK T. CHAVEZ TITLE		and the Cit Companyation		APPROVED 001 2 9 18 4 19			
TITLE	Commission have been complied with and that the information given i		By Original Signed by FRANK T. CHAVEZ				
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Authorized Agent (Title) October 31, 1979 October 31, 1979 Fill out only Sections I. II. III. and VI for changes of owney, well name or number, or transporter, or other such change of condition.							
well, this form must be accompanied by a tabulation of the deviation Authorized Agent (Title) October 31, 1979 October 31, 1979 Well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be accompanied by a tabulation of the deviation of the deviati			This form is to be filed in compliance with RULE 1104.				
Authorized Agent (Title) October 31, 1979 (Pare) Authorized Agent (Title) All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.		to ecky newjahr		I wall this form must be accom-	nnanied by a tabulation of the deviction		
(Title) October 31, 1979 Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.				tests taken on the well in accordance with RULE 111.			
(Date) well name or number, or transporter, or other such change of condition.	•	• • • • • • • • • • • • • • • • • • • •		able on new and recompleted	wells. It itt and VI for changes of owner,		
Separate 1 dime of the many of				well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			