ENERGY AND MINERALS DEPARTMENT

10740 ME	****	Γ	
DISTRIBUTIO	DW		
BANTA FE			
PILE			
V.8.8.4.			
LAND OFFICE			
TAAMSPORTER	OIL		
	G AS		
OPERATOR			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83

MAR 1 7100 .

PERVIEST FOR ALLOWARIE

OPERATOR			A 6	IU TECOMVECE	-	1 1 1000	
PROBATION OFFICE	AUTI	HORIZATION	TO TRANSP	PORT OIL AND NATU	RAL GAS 🔘 🤌		
l							<i>-</i>
Mobil Producing	TX & NM I	inc.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			181. 3	
9 Greenway Plaz		2700 - но	uston, TX				
Rooson(s) for filing (Check propo		_		Other (Picas	e explainj		
New Well	_	ige in Transport		Change	Operator Name	from	ļ
Recompletion	;	Oil Casinch eol Ga		The Su	perior Oil Com	pany APR	4 1006
X Change in Ownership		Castuduens Cer		incensure		APR	1 1986
If change of ownership give na and address of previous owner	The Su	perior Oi	1 Company	- 9 Greenway	Plaza - Ste 27	00 - Houst	<u>on, TX 770</u> 4
II. DESCRIPTION OF WELL	AND LEASE	N- I Book Noo	- Including F		Kind of Lease	Indian	Lugge No.
Lesse Name	1	1		-Mesa Verde	State, Federal or Fee		IND-8464
Bunny, et al		Das	III-DONOLO	1190		East	-1 -1115 0101
Location P:;_	1040 1100	t From The	South			West	
Line of Section 10	Township	27N	Range	9W , NMP	, San Juan	<u> </u>	County
		_					
III. DESIGNATION OF TR	ANSPORTER	OF OIL AND or Condensate	<u>NATURAI</u>	Andreas (Give address	to which approved cop	y of this form is	to be sent)
Name of Authorized Transporter The Permian Oil	Corp. P	Permian (I.I. 9	$T_{\rm Linit}$	Box 1183 - H	ouston, TX 770	01	
Name of Authorized Transporter El Paso Natura		as Dr	y Gas <u>XX</u>	Box 1492 -	El Paso, TX 79		
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twi	Rge.	is gas actually connec	ted? When		
If this production is commingl	ed with that fro	om env other l	ease or pool,	give commingling ord	st unwpet:		
NOTE: Complete Parts IV	and V on reve	erse side if ne	cessary.	44			
VI. CERTIFICATE OF COM	PLIANCE			OIL (CONSERVATION	DIVISION	
			.			IAR_1.7.1	38 6
I hereby certify that the rules and the been complied with and that the inf	egulations of the (Oil Conservation	e to the best of	APPROVED	\	"; 7/3	
my knowledge and belief.	ornizaon given o	dec and complet		BY		~k).	lang /
				TITLE	51	UPERVISOR DISTR	ict was
1 /2				This form is	s be filed in compli	ance with BUL	E 1104.
Wanus	NIW V	ン		If this is a re	quest for allowable f	or a newly drill	led or deepened
Authorized	(Signature) Agent			well, this form mu tests taken on the	et be accompanied b well in accordance	y a tabulation of with RULE 11	of the deviation
2 - 111	(Tule)			able on new and r	-		
	(Date)			Fill out only well name or numb	Sections I, II. III. er, or transporter, or o	ther such chan	ge of condition.

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA	·							
Designate Type of Complet	ion – (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Dill. Res'v
Date Spudded	Date Compl. Ready to Pr	od.	Total Depth	, 	<u></u>	P.B.T.D.	<u> </u>	<u> </u>
Elevetions (DF, RKB, RT, GR, etc.,	Name of Producing Form	#Inn	Too Oil (Co					·
, , , , , , , , , , , , , , , , , , ,		4	Top Oll/Ge	s Pay		Tubing Dep	th	
Perforations			·.!-			Depth Casin	g Shoe	
	TUBING, C	ASING, ANI	CEMENTI	NG RECORD				
HOLE SIZE	CASING & TUBIN			DEPTH SE		SA	CKS CEMEN	IT
1 8			 			 		
7. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE T	est must be a ble for this de	fer recovery a pik or be for f	f total volum uli 24 hours)	e of load oil	and must be so	ual to or exce	ed top allow-
Date First New Oil Run To Tanks	Date of Test			ethod (Flow,	pump, gas li	(1, esc.)		
Length of Test	Tubing Pressure		Casing Pres	ewe :	-	Choke Size		
Actual Prod. During Test	Oil - Bhis.		Water - Bbis.	-		Gds-MCF		
AS WELL	-1			···	 	<u> </u>		
Actual Prod. Test-MCF/D	Length of Test		Bble. Conder	negte/MMCF	<u> </u>	Grevity of Co	endensete	
Testing Method (puot, back pr.)	Tubing Pressure (Shut-L	-)	Casing Press	me (2pag-7	2)	Chake Size		

SUME UP IN MEXICO ENERGY AND MINERALS DEPARTMENT

00. OF 10PHS DEE	1740	L_	
DISTRIBUTE	Dw		
BANTA PE			
FILE			
U.S.G.A.			
LAND OFFICE			
TRAMPORTER	OIL		
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OPERATOR			
BACKATION OF	-		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-63

MAR 1 710-00

LAND OFFICE				MAR 1 71906	'شدسه
TRAMSPORTER OIL	RE	DUEST FO	R ALLOWABLE		
PERATOR	***		ND	OIL CON. ON	<i>\$</i>
PAGEATION OFFICE	AUTHORIZATION	TO TRANS	PORT OIL AND NATURAL G	16	t- •
				DIST. O	
pereter					
Mobil Producing	TX & NM Inc.		<u> </u>		
deress				_	
9 Greenway Plaz	a, Suite 2700, Hous	ton, TX	77046		
looson(s) for filing (Check prope	r bez/		Other (Piesse expisu	•/	
New Well	Change in Transport	er et:	Change One	rator Name from	
Recompletion	□ 011	_ U°		or Oil Company	
Change in Ownership	Casinghead Gas	ء 🔲 د	andensete	APR	1 1096
				AT IX	7 1000
change of ownership give no	The Superior Oil	Company,	, 9 Greenway Plaza, S	ite 2700, Houston,	TX 77046
d address of previous owner					
DESCRIPTION OF WELL	AND LEASE				
-case Name	Well No. Pool Name	e, including F	ermation Kind e	Indian	Locaso No
Bunny, et al	1 Basir	n Dakota	State,	Federal or Fee $I = \underline{1} A$	9- IND-840
ecation	1040		1190	East	
Mr D	1100 Feet From The	South		From The West	
Unit Letter Pl F	TIOU FOOT FROM THE	<u> </u>			
Line of Section 10	Township 27N	Range	9W , nmpm,	San Juan	Count
The Permian Oil Name of Authorized Transporter Paso Natural Gas	et Casinghead Gas ar Dry	y Gas 📉	Box 1183, Houston Address (Give address to whice Box 1492, El Par	A approved copy of this form is	to be sens)
If well produces oil or liquids, give location of tents.	Unit Sec. Twp		1.0	1	
this production is comming!	ed with that from any other is	rase or pool,	, give commingling order numb	er:	
	and V on reverse side if nee				
			OIL CONSE	RVATION DIVISION	
1. CERTIFICATE OF COM	PLIANCE				51986
hereby certify that the rules and re	egulations of the Oil Conservation	Division have	APPROVED		19:00
een complied with and that the info by knowledge and belief.	ormation given is true and complete	e to the best of	BY	Trank J. (
,,				SUPERVISOR DISTRI	CT 3
4			IITLE	<u> </u>	
Mara	Lauria .		11	led in compliance with RUL	
Manu	-1 (WV)		If this is a request for	e allowable for a newly dril	led or deepe
/ //	(2(fuerms)		well, this form must be a	ccompanied by a tabulation a accordance with RULE !!	oi inu devis: t.
<u>Authorize</u>	d Agent			orm must be filled out comp	
	(Iule)		able on new and recomple	ted wells.	
3-14-	86		Fill out only Section	ne I, II. III. and VI for cha	nges of our

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells.

Designate Type of Comple	etion - (X)	Ges Well	New Well	Workover	Deepen	Plug Back	Same Resty	DILL Resty
Dota Spudded	Date Compi. Ready to Prod	i.	Total Depth	1		P.B.T.D.	<u>. </u>	
Elevetions (DF, RKB, RT, GR, etc.	, Name of Producing Formati	ion	Top Oil/Ge	Pey	 -	Tubing Dep	ıh	
Perforations		 	<u></u>	· · · · · · · · · · · · · · · · · · ·		Depth Castr	ng Shoe	
	TUBING, CA	SING, AND	CEMENTIN	G RECORD				
HOLE SIZE	CASING & TUBING			DEPTH SE		SA	CKS CEME	NT
								
			 					
						1		
			ļ		·			
. TEST DATA AND REQUES	T FOR ALLOWABLE (Tee	t must be aj	fier resovery o	f total valum	of load oil	and must be eq	ual to or ezc	eed top allow-
OID WELL	T FOR ALLOWABLE (Tee chie	t must be aj i for this de	pen or be jor j	f total volum uli 24 hours) athos (Flow,			ual to or szc	eed top allow-
Date First New Oil Run To Tanks		t must be aj i for this de	pen or be jor j	thes (Flow,			ual to or exc	ood top allow-
Date First New Oil Run To Tanks	Date of Test	t must be aj for this de	Producing M	thes (Flow,		(i, eie.)	ual to or szc	eed top allow-
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	t must be aj for this de	Producing Mi	thes (Flow,		(i. etc.) Chake Size	ual to or szc	eed top allow-
Date First New Oil Run To Tanks Length of Test Astual Prod. During Test AS WELL	Tubing Pressure Oil - Bhis.	t must be aj	Producing Ma Casing Press Water-Bbis.	ethod (Flow,		Choke Size Gas-MCF		ood top allow-
7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test AS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Pressure	t must be aj	Producing Mi	ethod (Flow,		(i. etc.) Chake Size		esé top allow