## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (CLL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HE	REBY REC	DUESTIN	ig an all	OWABLE FO	OK A WEL	LANU	WN.	AD:		
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(Comp	any or Open	Ltor)		(Lease	<b>:</b> )					
		2	, T <b>27</b>	, R <b>9</b>	, NMPN	1., <b>3</b> 0	wth	Blanco	Pletured	Cliffs
Unit Letter Sect	Juan		County. D	ate Spudded.	July 1,	1958	Date	Drilling	Completed	July 5,
Please	indicate loc	ation:			6			-		
D C	В	A	PRODUCING I		<u> </u>	_Name or	Prod.	rorm	745	<u> </u>
E F	G		Perforation	. 880k	- 8270	Depth		8308	Depth	2234
			Open HoleOIL WELL TE			_Casing :	Shoe		Tubing	
I. K	J	I		==	bbls.oil	,	bb	ls water	in hrs.	,min. S
M <sub>o</sub> N	0	P			ure Treatment _bbls.oil,					Choke
			GAS WELL TE			<del></del>	~D13 W	arer TII		
bing ,Casin	g and Gement Feet	ing Record	Method of T	estina (pitot	, back pressu	re. etc.	la .			
		_	Method of T Test After Choke Size	esting (pitot Acid or Fract Meth	, back pressumers treatment od of Testing	e, etc.	dy F	reen:	#CF/Day; Hour:	s flowed
Size	Feet	Sax	Method of T Test After Choke Size Acid or Frac	Acid or Fract	, back pressurure Treatment od of Testing	re, etc.	ek F	ls used,	CF/Day; Hours	s flowed water, cil,
Sire 8 5/8	Feet 2001	Sax 135	Method of T Test After Choke Size_ Acid or Fraction	esting (pitot Acid or Fract  Methodore Treatment	, back pressumers treatment od of Testing	re, etc.	ck F	ls used,	CF/Day; Hours	s flowed water, cil,
8 5/8 5 1/2	200°	Sax 135	Method of T Test After Choke Size Acid or Fraction sand): Casing Press. Cil Transpo:	Acid or Fract  Methodore Treatment  Tubing Presserter	, back pressurure Treatment od of Testing nt (Give amound Date oil s	nts of ma	ek Fateria	ls used,	CF/Day; Hours	s flowed water, cil,
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8 5/8 5 1/2 1* marks:	208 2234	Sax  135  160  the infor AUG 1.5	Method of T Test After Choke Size Acid or Fraction sand): Casing Press. Cil Transpo: Gas Transpo:	Methodor Fraction Methodor Met	pack pressurure Treatment od of Testing of T	first nerun to ta	ateria ew anks_ erine ne besi	ls used,	AUG 1 South as acid,  AUG 1 South as acid,  AUG 1 South acid,  AUG 1 S	water, oil,
8 5/8 5 1/2 1" marks:  I hereby proved.  OIL Origina	2234 certify that	the information Aug. 1.5	Method of T Test After Choke Size Acid or Fraction sand): Casing Press. Cil Transpo: Gas Transpo: mation given	Methodox Treatment In the Company of	back pressurure Treatment od of Testing of T	first nerun to to	ek Fateria ateria	ls used,  Rot C  t of my k  many or  (Signa	Such as acid, such as acid, AUG 1 & OIL CON nowledge. TOperator) IOE C. SALMO ture)	water, oil,
Sire  8 5/8 5 1/2 1*  marks:  I hereby proved.  Origina	2234 certify that	the information Aug. 1.5	Method of T Test After Choke Size Acid or Fraction sand): Casing Press. Oil Transport Gas Transport 1958  COMMISSION	Acid or Fract  Methodor Treatmer  Tubing Press.  rter  above is tru  19	back pressurure Treatment od of Testing of T	re, etc.  ACP 1  ints of ma  first ne  fun to ta  Catho  etc to th  Actor  RIGINAL  Send C	et Fateria  ateria  ateria  ew anks  crims  (Co	ls used,  Rot C  t of my k  many or  (Signa	Such as acid, such as acid, AUG-1 St. TOTE CONTROL CON	water, oil,