Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 875(14-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

| <u>I.</u> | | OTRA | ANSP | ORT OIL | AND NA | TURAL GA | AS | | | | |
|---|---|------------------------------------|---------------|-----------------------|--|--|----------------|-----------------------|-------------------|------------|--|
| Toyona Euplandian and Burt at a | | | | | | | | API No. | | | |
| Address | | | | | | | | 0 045 06612 | | | |
| | aton Nov | . Mavic | ·^ 8- | 7401 | | | | | | | |
| 3300 North Butler Farmington, New Mexico 87401 Reason(s) for Filing (Check proper box) X Other (Please explain) | | | | | | | | | | | |
| New Well Change in Transporter of: EFFECTIVE 6-1-91 | | | | | | | | | | | |
| Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate | | | | | | | | | | | |
| Change in Operator X | Casinghead | Gas | Conde | alea [| | | | | | | |
| and address of previous operator Texaco Inc. 3300 North Butler Farmington, New Mexico 87401 | | | | | | | | | | | |
| II. DESCRIPTION OF WELL AND LEASE | | | | | | | | | | | |
| Lease Name | ing Formation | ·· - | | Kind of Lease Lease N | | | | | | | |
| CHARLEY PAH | 3 BLANCO P.C. | | | | | | | Federal or Fee 568720 | | 20 | |
| Location | | | | | | | | | | | |
| Unit Letter M : 1190 Feet From The SOUTH Line and 1190 Feet From The WEST Line | | | | | | | | | | | |
| Section 12 Township 27N Range 9W , NMPM, SAN JUAN County | | | | | | | | | | County | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | | | | | | | | | | |
| Name of Authorized Transporter of City of Condensate Address (City address to which approach as a fall of the city of the Condensate City address to which approach as a fall of the city | | | | | | | | | | | |
| Meridian Oil, Inc. | | | | | | P. O. Box 4289 Farmington, NM 87499-4289 | | | | | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas X | | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| El Paso Natural | | P. O. Box 990 Farmington, NM 87499 | | | | | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. 1 27N | Rge. 1 9W | is gas actually connected? YES | | When | When? | | | |
| <u> </u> | | | <u> </u> | | ' | | L | UNKN | OWN | | |
| If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA | | | | | | | | | | | |
| Designate Type of Completion | - (X) | Oil Well | Ţ | Gas Well | New Well | Workover | Deepen | Plug Back Sar | me Res'v | Diff Res'v | |
| Date Spudded | | Pandy to | Brod | | Total Depth | <u> </u> | | <u> </u> | | <u> </u> | |
| Date Spanier | Date Comp | Date Compi. Ready to Prod. | | | | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | | Top Oil/Gas Fay | | | Tubing Depth | | | |
| | | | | | | | | | | | |
| Perforations | | | | | | | | | Depth Casing Shoe | | |
| | CEMENT | EMENTING RECORD | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | | | | onono delliciti | | | |
| | | | | | | | | | | | |
| | ļ | | | | | | | | | | |
| V. TEST DATA AND REQUE | ET FOR A | LOWA | ADIE | | | | | | | | |
| _ | | | | | he equal to or | exceed top allo | wahle for this | depth or he for f | full 24 hour | · 1 | |
| Date First New Oil Run To Tank | be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) | | | | | | | | | | |
| | | | | | | | | | | | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | | | D) KEIZE | SIV | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbis. | | | JUN 6 1991 | | | |
| GAS WELL | | | | | | | | OIL CC | 101 17 | | |
| Actual Prod. Test - MCF/D Length of Test | | | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | |
| sting Method (pilot, back or.) Tubing Pressure (Shut-in) | | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| Testing Method (pitot, back pr.) | I round Liceonic (2008-19) | | | | Casing Fresh | rie (Suuk-iu) | | CIORE SIZE | | | |
| VI OPERATOR CERTIEIO | ATE OF | COM | TAN | JCE | | | | <u> </u> | | | |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation | | | | | OIL CONSERVATION DIVISION | | | | | | |
| Division have been complied with and that the information given above | | | | | JUN 0 6 1991 | | | | | | |
| is true and complete to the best of my knowledge and belief. | | | | | Date Approved | | | | | | |
| $2mmin_{i}$ | | | | | 11 | 320) Chan | | | | | |
| Signature | | | | | By | | | | | | |
| K. M. Miller Div. Opers. Engr. | | | | | SUPERVISOR DISTRICT #3 | | | | | | |
| Printed Name Title March 28, 1991 915-688-4834 | | | | | Title | • | | | | | |
| Date | | | | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.