

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. ST 078673	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME None	
2. NAME OF OPERATOR Sinclair Oil & Gas Company		7. UNIT AGREEMENT NAME None	
3. ADDRESS OF OPERATOR 601 Denver Club Building Denver, Colorado		8. FARM OR LEASE NAME Schleser Federal WN	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1000' from the South line and 800' from the East Line Sec. 10-27N-11W, San Juan County, New Mexico At top prod. interval reported below Same At total depth Same		9. WELL NO. 7	
14. PERMIT NO. Mr. P. T. McGrath		DATE ISSUED 10-28-64	
15. DATE SPUNDED 11-8-64		16. DATE T.D. REACHED 11-30-64	
17. DATE COMPL. (Ready to prod.) 12-5-64		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6214' OL	
19. ELEV. CASINGHEAD 6214' OL		20. TOTAL DEPTH, MD & TVD 6650	
21. PLUG, BACK T.D., MD & TVD 6612'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0 - 6650'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Graneros 6156-60' Dakota 6504-45'	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN IES, CR Density, CR Correlation, Cement Top Log	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size 8-5/8" CD 7-1/2" CD		Weight, lb./ft. 24 10.5	
Depth Set (MD) 353' 6643'		Hole Size 12-1/4 7-7/8	
Cementing Record 240 Sx 1st Stage 1400 Sx 2nd Stage 1100 Sx		Amount Pulled None None	
29. LINER RECORD		30. TUBING RECORD	
Size None		Size 2-3/8"	
Top (MD) None		Depth Set (MD) 6414'	
Bottom (MD) None		Packer Set (MD) None	
Sacks Cement* None		Screen (MD) None	
31. PERFORATION RECORD (Interval, size and number) Graneros 6156-60 w/1/2" Dakota 6504-34, 6542-45 w/2/8"		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval (MD) 6156-60' 6504-30' 6542-45'		Amount and Kind of Material Used Free w/35,000 20-40 sd, 15,000 10-20 sd, 32,000 gal wtr w/1/2 1000 gal Newco-8, 13 HCl.	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold to El Paso Natural Gas Company	
DATE FIRST PRODUCTION SI waiting on Conn.		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SI waiting on Conn.		DATE OF TEST 12-5-64	
HOURS TESTED 8		CHOKE SIZE 3/4"	
FROD'N. FOR TEST PERIOD None		OIL—BBL. None	
GAS—MCF. 2835 MCFPD		WATER—BBL. None	
GAS-OIL RATIO None		FLOW. TUBING PRESS. 2000	
CASING PRESSURE 8250		CALCULATED 24-HOUR RATE None	
OIL—BBL. None		GAS—MCF. 2835 MCFPD	
WATER—BBL. None		OIL GRAVITY-API (CORR.) None	
35. LIST OF ATTACHMENTS 2 Each of logs listed in No. 26		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records 5 - (No. 37) Summary of Porous Zone	
SIGNED Clyde C. Lagan		TITLE Senior Clerk	
DATE JAN 3 1965		DATE JAN 3 1965	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 1: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state, in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
SEE ATTACHED SHEETS			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH