

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado
(Place)

1-4-65
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sinclair Oil & Gas Company Schlosser Federal NW, Well No. 7, in SE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

P, Sec. 30, T. 27 N, R. 11 W, NMPM, Basin Dakota Pool
Unit Letter
San Juan County. Date Spudded 11-8-64 Date Drilling Completed 11-20-64

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6214' OL Total Depth 6650' PBD 6612'

Top Oil/Gas Pay 6432 Name of Prod. Form. Graneros - Dakota

PRODUCING INTERVAL -

Perforations Graneros 6456-60'
Dakota 6504-34' & 6542-45'

Open Hole - Depth 6649' Depth 6614'
Casing Shoe - Tubing

OIL WELL TEST - None

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>353'</u>	<u>240</u>
<u>4-1/2"</u>	<u>6648'</u>	<u>1st Stage</u>
		<u>2nd Stage</u>
<u>2-3/8"</u>	<u>2224'</u>	<u>3100'</u>

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2,835 MCF/Day; Hours flowed 8

Choke Size 3/4 Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): W/ 20,000 gal 34 & 52,000 gal WFO.

Casing 825 Tubing 200 Date first new None
Press. 825 Press. 200 oil run to tanks

Oil Transporter Molwood Corp. (Condensate)

Gas Transporter El Paso Natural Gas Co.

Remarks: Well Completed 12-5-64 as Basin Dakota Gas Well FBO 2,835 MCFD
SI Waiting on Connection



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 8 1965, 1965

SINCLAIR OIL & GAS COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

By: Ceydel C. Logan
(Signature)

Title Senior Clerk
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name Sinclair Oil & Gas Company
601 Denver Club Building
Address Denver, Colorado 80202

STAY		CO
OIL		MISSO
NUMBER		OFFICE
SINEMA FE		
FILE		
U.S.S.		
LATD OPER.		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		