HO, OF COPIES RECE	-		
DISTRIBUTIO			
SANTA FE			
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	Li	<u> </u>
	GAS	11	
OPERATOR			

5 A F I U.	DISTRIBUTION ANTA FE LE S.G.S. AND OFFICE RANSPORTER OIL	REQUEST F	INSERVATION COMMISSION FOR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and () Effective 1-1-65			
1. PI	PERATOR RORATION OFFICE	Division of Atlantic	Richfield Company				
Ad	dress						
Re	1860 Lincoln St., Suit	e 501, Denver, Colorado	Other (Please explain) Eff	ective 4/1/79			
No Re	New We!! Recompletion Change in Transporter of: OII Dry Gas Assumed name for formerly Atlantic Richfield Company. Change in Ownership						
lí c	change of ownership give name	•					
II. DE	ESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	rmation Kind of Lease	Fed. SF 078673 No.			
L	Schlosser WN Fed.	7 Basin Dakota	State, Federal or	Fee Fed. SF 078673			
Lo	Location P 1000 South 800 East Line and Feet From The Feet From The						
	Unit Letter;		11W , NMPM, San	Juan County			
L	Line of Section						
III. DE	ame of Authorized Transporter of Oil	ER OF OIL AND NATURAL GA	Address (Give address to which approved Box 3119, Midland, TX	Copy of this form is to be sent) 79701			
N	me of Authorized Transporter of Casinghead Gas or Dry Gas [A] Address (Give oddress to which approved copy of this form is to be se						
_	El Paso Natural Gas C	Unit Sec. Twp. P.ge.	Is gas actually connected? When				
qi	well produces oil or liquids, ive location of tanks.	P 10 27N 11W	Yes	Sept. 2, 1965			
IV C	this production is commingled with	h that from any other lease or pool,		Plug Back Same Resty, Diff. Resty.			
	Designate Type of Completio	n - (X) Gas Well	New Well Workover Deepen	Plug Back Same Hes V. Ditt. Nes V.			
D	Date Spudded	Date Compl. Ready to Prod.	Total Depth .	P.B.T.D.			
E	levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!1/Gas Pay	Tubing Depth			
P	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
-	HOLE SIZE	CASING & TUBING SIZE	DEMH SET	SACKS CEMENT			
	TOT DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of tottivolume of load oil and	d must be equal to or exceed top allcu			
0	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of totilvolume of load oil and must be equal to or exceed able for this depth or be for full 24bours) OIL WELL Date of Test Date of Test Producing Method Flows, pump, gas lift, etc.)						
1	ength of Test	Tubing Pressure	Casing Pressure	Choke Size			
7	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - ACF			
L				011 3 10			
•	GAS WELL	Total Total	Bbls. CondensateX8M.7	Gravey of Appdenedie			
	Actual Prod. Test-MCF/D	Length of Test		3,3			
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (SYG-in)	Choke Sir			
VI. C	CERTIFICATE OF COMPLIAN	CE	MAR 1 2 1979				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						
a!			SUTPERVISOR DIST: 42				
Accounting Supervisor (Title)			well, this forming he accompani tests taken outher all in accord All sections of this form must able on new additionpleted well	bie for a newly drilled or despent ed by a tabulation of the deviati- ance with NULK 111. be filled out completely for allow is.			
-	March 9, 1979 (ν	u(e)	Il wall name or number, or transporter	r, or other such change of conditions the filed for each pool in multiple			