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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-49 See Instructions at Bettern of Page

DISTRICT II P.O. Drawer DD, Astenia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Berzos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator					L AND NA	ONAL CI		JPI No.				
ARCO OIL AND GAS COMPANY, DIV. OF ATLANTIC RICHFIELD CO.									3004506613			
1816 E. MOJAVE, F	ARMINGTON,	NEW ME	XICO 87	401								
Remon(s) for Filing (Check proper bax New Well	)	^i-	. T	£	Ode	z (Please expl	ain)					
Recompletion	Oil	Change is	Transport Dry Ges									
Change in Operator	Casinghea	d Gas 🗌	Condens		EFFEC	TIVE 10/0	1/90					
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL	LANDIE	SF										
ease Name Well No. Pool Name, include					ing Formation  N DAKOTA	,	Kind of Lease State, Federal or Fee		Lesse No. SF078673			
Location Unit Letter P		1000	Feet From	n The	SOUTH Line	and	800 Fe	et From The	EA	ST Line		
Section 10 Towns	hip 27N		Range	1114	. 10	APM.	SAN	JUAN		County		
III DECICNATION OF TO	NEDODTE	D OF O		NATE	TRAI CAS		·					
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTE	or Conde		V NA IU		address to w	hich approved	copy of this )	form is to be se	nt)		
MERIDIAN OIL COMP	ANY			<u></u>	POI	30X 4289 F	ARMINGTON	, NM 874	01			
•	e of Authorized Transporter of Casinghead Gas or Dry Gas EL PASO NATURAL GAS COMPANY				Address (Give address to which appr P 0 BOX 4990, FARMIN			*				
If well produces oil or liquids,				R.ge.	is gas actually		When?					
give location of tanks.	Р	10	27N	_		YES	i					
If this production is commingled with th IV. COMPLETION DATA	at from any oth	er lease or	pool, give	comming	ling order numi	xer:						
	- 00	Oil Weil	G	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion  Date Spudded		(X) Date Compl. Ready to Prod.			Total Depth		<u> </u>	P.B.T.D.	<u> </u>	<u> </u>		
					Ton Olivera							
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casi	ng Shoe			
					CEMENTI			-	21040 0514			
HOLE SIZE	CA	ASING & TUBING SIZE			DEPTH SET		.,	SACKS CEMENT				
V. TEST DATA AND REQU								<del></del>				
OIL WELL Test must be afte			of load or	and suc		exceed top all shod (Flow, p			for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Te	₫			FIOGUCING MA	anou (r iow, pi		i L				
Length of Test	Tubing Pre	saure			Casing Press	ire.	1 122	Choke Size				
Actual Prod. During Test	Oti - Bbis.				Water - Bbis	JT 3 19	90	Gas- MCF				
GAS WELL					E 13)	CON.	DIA	· · · ·				
Actual Prod. Test - MCF/D	Leagth of	Test			Bhis. Conden	ELMMAT:	3	Gravity of	Condensate			
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	ure (Shut-in)		Choke Size		46.3		
VL OPERATOR CERTIFI	CATE OF	COM	PLIAN	CE.					DR 801			
I hereby certify that the roles and re-	printices of the	Oil Come	rvation			OIL COP	NSERV	AIKN	DIVISK	JN:		
Division have been complied with a is true and complete to the best of a					Date	Approve	d	OCT 0	3 1990			
Rick Renick						- + P			= \\ <b>~</b> /}			
Signature RICK RENICK		PROD 9	SUPERVIS	SOR	By_		<del>````</del>	<del>, , (</del>	Many			
Printed Name			Title		Title		SUPE	RVISOR	DISTRIC	7 # 3		
Date OCTOBER 3, 1990		(505)	925 - 752 epinome No	/								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.