

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. E.H. PIPKIN 11
2. Name of Operator XTO ENERGY INC.		9. API Well No. 30-045-06614
3a. Address 2700 FARMINGTON AVE, BLDG K, SUITE 1 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700	10. Field and Pool, or Exploratory BASIN DAKOTA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 12 T27N R11W SWSW 1110FSL 880FWL		11. County or Parish, and State  SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plugging & Abandoning per attached procedure.

14. I hereby certify that the foregoing is true and correct. <div style="text-align: center;"> <b>Electronic Submission #8761 verified by the BLM Well Information System              For XTO ENERGY INC., sent to the Farmington              Committed to AFMSS for processing by Lucy Bee on 11/09/2001 ()</b> </div>	
Name <i>(Printed/Typed)</i> LOREN FOTHERGILL	Title    OPERATIONS ENGINEER
Signature                      (Electronic Submission)	Date    11/08/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

<u>Approved By</u> _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	<u>Title</u> _____ Office _____	<u>Date</u> _____ FOR RECORD
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

ORIGINAL  
FIELD OFFICE

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

XTO Operating Company

**E. H. Pipkin #11**

1110' FSL & 880' FWL, Section 12, T-27-N, R-11-W

San Juan County, NM

SF-078019, API 30-045-06614

September 30, 2001

Page 1 of 2

## Plug & Abandonment Report

### Cementing Summary:

**Plug #1** with 28 sxs cement inside casing from 6345' to 5983' to fill Dakota perforations and cover top.

**Plug #2** with 24 sxs cement with 2% CaCl<sub>2</sub> inside casing from 5390' to 5278' to cover Gallup top.

**Plug #3** with retainer at 3668', mix and pump 51 sxs cement, squeeze 39 sxs outside 4-1/2" casing from 3418' to 3318' and leave 12 sxs inside casing to 3265' to cover Mesaverde top.

**Plug #4** with CIBP at 1902', with 43 sxs cement inside casing from 1902' to 1344' to cover Pictured Cliffs and Fruitland tops.

**Plug #5** with retainer at 719', mix and pump 91 sxs cement, squeeze 72 sxs outside 4-1/2" casing from 860' to 675' and leave 19 sxs inside casing to 623' to cover Kirtland and Ojo Alamo tops.

**Plug #6** with 111 sxs cement pumped down 4-1/2" casing from 340' to surface, circulate good cement out bradenhead.

### Plugging Summary:

Notified BLM on 9/18/01

MOL. Held JSA. RU rig and equipment. Layout relief line to pit. Blow down 350# tubing pressure and 150# casing pressure. ND wellhead and NU BOP, test. PU on tubing pulling 48,000# to get slips set. Found tubing stuck. Attempt to work tubing free pulling 48,000#, stuck. Shut in well and SDFD

Held JSA. Open up well and blow down 20# casing pressure. Attempt to work tubing free pulling up to 55,000#; stuck. Pump 17 bbls water down tubing (fill to 4392'); pressured up to 2000#. Take stretch reading and calculate tubing stuck at 4570'. RU A-Plus wireline truck and RIH with 1-13/16" gauge ring to 4400', stacked out. Wait on orders from BLM and XTO. RIH with 1-1/2" gauge ring and spear to 4400', unable to work down. POH and found spear (5/8" rod) bent. RU Free Point tool and determine tubing 0% free at 4395' and 100% free at 4225'. Back off tubing at 4185' with string shot. Pull tubing up, free. Circulate 4-1/2" casing clean with 80 bbls water from 4185', returns drilling mud. TOH and tally 65 stands tubing, 4120'. LD 1 joint, 31 joints with collars, 131 joints 2-3/8" tubing, 4152', have pin looking up. Round-trip 4-1/2" gauge ring to 4185'. Shut in well. SDFD

Held JSA. Open up well, no pressures. PU Baker fishing tools: overshot, bumper sub, accelerator and 4 - 3-1/8" DC. TIH with 63 stands, latch on to fish. Work tubing free. TOH with 63 stands and LD BHA. LD 1 joint tubing and stand back 33 stands then LD 1 joint with pin collar. Found piston stuck in 138<sup>th</sup> joint. TOH with a total of 199 joints 2-3/8" tubing, total 6310'. Wait on orders from BLM. BLM rep unable to talk with BLM engineer. M. Wade and C. Snyder approved procedure change. PU sawtooth collar and TIH with 200 joints tubing and tag fill at 6335'. Circulate tubing down to 6345' and circulate hole clean with 120 bbls with drilling mud and sand in returns. Plug #1 with 28 sxs cement inside casing from 6345' to 5983' to fill Dakota perforations and to cover top. PUH with 15 stands tubing. Shut in well and WOC. SDFD.

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Page 2 of 2

Plug & Abandonment Report

## Plugging Summary Continued:

09-21 Held JSA. Open up well and TIH with tubing, tag cement at 5961'. PUH to 5390'.

Attempt to pressure test casing, leak  $\frac{3}{4}$  bpm at 500#. C. Snyder with BLM, approved additional cement due to casing leak. Plug #2 with 24 sxs cement with 2% CaCl<sub>2</sub> inside casing from 5390' to 5278' to cover Gallup top. TOH. Shut in well and WOC. Load casing and attempt to pressure test casing, leak  $\frac{3}{4}$  bpm at 500#. RIH with wireline and tag cement at 5086'. Perforate 3 HSC squeeze holes at 3418'. Set 4-1/2" Baker retainer at 3668'. Pressure test casing to 600# for 5 minutes, held OK. Sting into retainer. Plug #3 with retainer at 3668', mix and pump 51 sxs cement, squeeze 39 sxs outside 4-1/2" casing from 3418' to 3318' and leave 12 sxs inside casing to 3265' to cover Mesaverde top. TOH with tubing. Set 4-1/2" PlugWell CIBP at 1902'. TIH with tubing and tag CIBP. Plug #4 with CIBP at 1902', with 43 sxs cement inside casing from 1902' to 1344' to cover Pictured Cliffs and Fruitland tops. TOH with tubing. Shut in well. SDFD

09-24

Held JSA. Open up well. RU wireline and tag cement at 1317'. Perforate 3 HSC squeeze holes at 860'. Establish rate into squeeze holes 2 bpm at 0#. Set 4-1/2" DHS retainer at 719'. Plug #5 with retainer at 719', mix and pump 91 sxs cement, squeeze 72 sxs outside 4-1/2" casing from 860' to 675' and leave 19 sxs inside casing to 623' to cover Kirtland and Ojo Alamo tops. TOH and LD tubing. Perforate 3 HSC squeeze holes at 340'. Establish circulation out bradenhead with 8 bbls water. Plug #6 with 111 sxs cement pumped down 4-1/2" casing from 340' to surface, circulate good cement out bradenhead. ND BOP. Dig out wellhead and fond 5'x5'x2' cement slab 3' down. C. Snyder, BLM, approved procedure change. Cut off 4-1/2" casing head and RD. Found cement down 15' in 4-1/2" casing and unknown in annulus. Mix 40 sxs cement to fill 4-1/2" casing and then install P&A marker. RD and MOL.