UNITED STATES SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND BERIAL NO.

SF-078673 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY						
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	

(Do not use this form for proposals to drill or to deepen or plug back to a different reservo Use "APPLICATION FOR PERMIT" for such proposals.)	ir.

	Use Aff Dication Total Dication Proposition	/	
1.		7	7. UNIT AGREEMENT NAME
	OIL GAS WELL OTHER		
$\overline{2}$.	NAME OF OPERATOR		8. FARM OR LEASE NAME
	R & G DRILLING COMPANY		Schlosser
3.	ADDRESS OF OPERATOR C/O Walsh Engineering, & Prod.	Corp.	9. WELL NO.
	P.O. Box 254 Farmington, N.M. 87401		1

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT W. Kutz Pictured Cliffs

990'FSL, 990'FWL

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA SEC. 10-T27N-R11W

N.M.P.M.

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6283'

12. COUNTY OR PARISH | 13. STATE San Juan N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
)			ſ	
TEST WATER SHUT-OFF	<u> </u>	PULL OR ALTER CASING	<u> </u>	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*	X	SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)		
(Other)				(Norm: Report results of m Completion or Recompletion	nultiple completion on Well Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached

APPROVED

DISTRICT OIL & GAS SUPERVISOR



FOR: R & G DRILLING COMPA	Walsh Engineering &		4/20/81
SIGNED Dewayne Blancett, Product. (This space for Federal or State office use)	ion Foreman	DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	

*See Instructions on Reverse Side

R & G DRILLING COMPANY SCHLOSSER NO. 1

Formation Tops: Ojo Alamo 983'

Kirtland 1071' Fruitland 1826' Pictured Cliffs 2034'

9-5/8", 32 lbs. set at 109'
7", 26 lbs. set at 2037'
Open Hole completion from 2046' to 2116'

It is proposed to plug well in the following manner:

- 1. 7" casing will not be pulled.
- 2. Spot 25 sack plug at 2084'.
- 3. Spot 25 sack plug at 1876'.
- 4. Perforate 7" casing at 1033'. Spot 50 sack plug at 1050'. Squeeze 25 sacks through perforations.
- 5. Perforate 7" casing at 159'. Spot 50 sack plug at 159'. Circulate cement to surface.
- 6. Spot surface plug and set x' surface marker.
- 7. Clean up location and rehabilitate to BLM requirements.



Attachment to Notice of Intention to Abandon

FEDERAL SURFACE

U. S. GEOLOGICAL SURVEY
D. O. Box 959
Farmington, New Mexico 87401

5-4-81

Re: Permanent Abandonment

dell: #1 Schlosser

CONDITIONS OF APPRICIAL

- 1. Plugging operations authorized are subject to the attached "General Lagrangiants for Permanent Abandonment or wells on Federal Cosses."
- The Farmington office (telendone (500) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
- 3. Blowout prevention equipment is required.
- 4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
- 5. The surface management agency is to be notified when surface rehabilitation is complete.
- 6. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 8:00 A.M. to 5:00 P.M. Farmington Personnel to be notified:

Home Telephones:

Ray Swanson: Petroleum Engineering Technician - 325-8189 Fred Edwards: Petroleum Engineering Technician - 325-7885 Ken Baker: Petroleum Engineering Technician - 327-2170 MAY G 1981 OIL CON. COM. DIST. 3