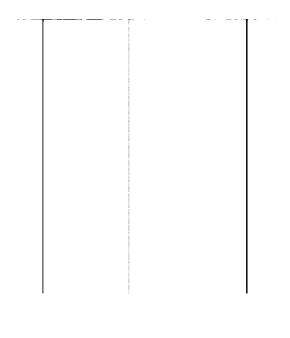
UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	ices and Reports on Wells		
		5.	Lease Number SF-077874
1. Type of Well GAS		6.	If Indian, All. or Tribe Name
		7.	Unit Agreement Name
2. Name of Operator			
RESOURCES ^N OIL	& GAS COMPANY		
		8.	Well Name & Number
3. Address & Phone No. of Opera		_	Hanks #4
PO Box 4289, Farmington, NM	87499 (505) 326-9700	9.	API Well No. 30-045-06617
4. Location of Well, Footage, S		10.	Field and Pool
990'FSL, 990'FEL, Sec.7, T-2	7-N, R-9-W, NMPM	11.	Fulcher Kutz Pict.Clin County and State San Juan Co, NM
Subsequent Report Final Abandonment	Plugging Back N	New Construct Non-Routine I Nater Shut of Conversion to	Fracturing Ef
•	_		
	late the Pictured Cliffs fo	ermation of t	the subject well
It is intended to restimuling the following more relative to the second	late the Pictured Cliffs fo	depth at 24	90'. Acidize and
It is intended to restimu in the following m Pull 1" tubing. Cl foam fracture trea	late the Pictured Cliffs for manner: Lean out to plug back total at the Pictured Cliffs zone	depth at 24	90'. Acidize and
It is intended to restimuling the following mull 1" tubing. Cl foam fracture trea	late the Pictured Cliffs formanner: Lean out to plug back total at the Pictured Cliffs zone DEC	depth at 24 . Clean out EIVED 1 4 1997	90'. Acidize and and return well
It is intended to restimuling the following mull 1" tubing. Cl foam fracture trea	late the Pictured Cliffs formanner: Lean out to plug back total at the Pictured Cliffs zone DEG	depth at 24	90'. Acidize and and return well
It is intended to restimument in the following more of the following of th	late the Pictured Cliffs formanner: Lean out to plug back total at the Pictured Cliffs zone DEG	depth at 24 Clean out EIVED 1 4 1997	90'. Acidize and and return well
It is intended to restimuling the following multiple following multiple foam fracture treaton production. I hereby certify that the	late the Pictured Cliffs formanner: Lean out to plug back total at the Pictured Cliffs zone DEC OCI	depth at 24 Clean out EIVED 1 4 1997	90'. Acidize and and return well



Hanks #4 **Pertinent Data Sheet**

API #: 300450661700

Location: 990 'FSL & 990 'FEL, Unit P, Section 7, T27N, R09W, San Juan County, New Mexico

Latitude: 36 ° - 35.08'

Longitude: 107 ° - 49.39 '

Field: Fulcher Kutz PC

Elevation: 6498 GL

TD: 2528'

6508 'KB

PBTD: 2490'

DP #: 27178

Spud Date: 5/16/50

Compl Date: 6/23/50

Lease: SRC 0020279 (Federal)

GWI: 25 %

Initial Potential: 240 Mcfd Original SIP: 588 psi

NRI: 21.125 % Prop#: 20279

Casing Record:

Hole Size (In.)	Csg Size (In.)	Wt. (#'s) & Grade	Depth Set (Ft.)	Cement (Sx.)	Cement (Top)
12 1/4	8 5/8	24 J-55	91	35	circ to surf
7 7 <i>1</i> 8	5 1/2	14 J-55	2,422	115	1745' @ 75% eff.
4 3/4	3 1/2	6.9 J-55	2,501	225	Surf @ 75% eff.

Tubing Record:

Tbg. Size	Wt. & Grade	Depth Set	# Joints	Comments
1"	1.7 Line Pipe	2,471 '	114	

Formation Tops:

Ojo Alamo:

1,518' All Tops are Estimated

Kirtland Shale: 1,6491 Fruitland: 2,188' Pictured Cliffs: 2,444'

Logging Record:

Original Stimulation: Original: SOH w/ 230 qts SNG, Restim: Perfd 2424-2437, 2442-2448 w/ 2 SPF, SWF w/

15,760 gal wtr, 10,000# 20/40, and 10,000# 10/20 sd, Post Workover guage:1277 Mcfd, 424

SIP

Workover History:

4/11/66: 3 1/2 Restim (See above stimulation)

Production History:

7/97 PC capacity: 30 MCF/D. 7/97 PC cum: 680 MMCF.

Pipeline:

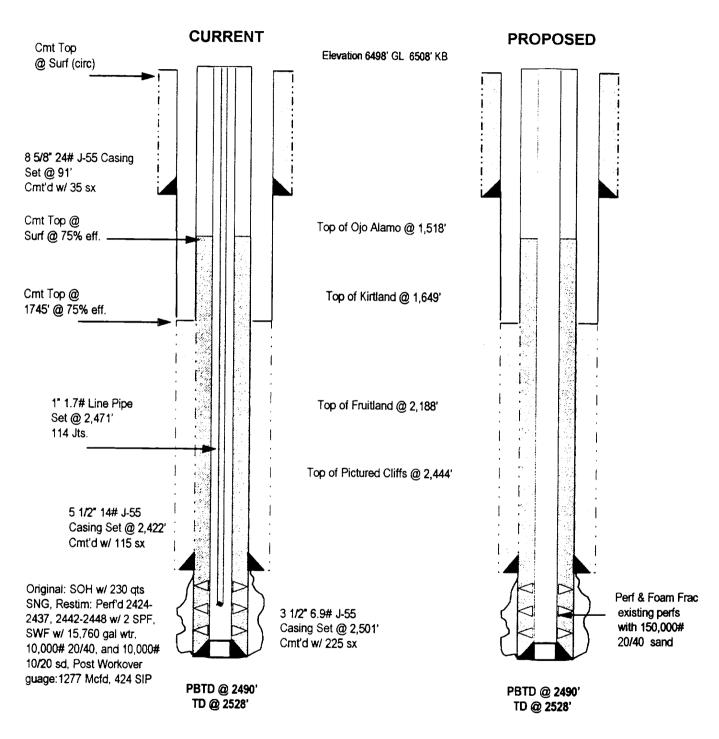
WFS

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Hanks #4

Section 7 P, T-27 -N R-09 -W San Juan, New Mexico

Fulcher Kutz Pictured Cliffs Field Wellbore Schematic



Filfe: Quareastpeteam/1998/welldata/restim/WB_RSTM.DOC

