

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078673

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Schlosser #16

9. APIWELLNO.

30-045-06619

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 10, T27N, R11W

12. COUNTY OR
PARISH
San Juan

13. STATE
NM

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☐

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☒

DIFF. REVR. ☐

Other

2. NAME OF OPERATOR

R & G Drilling Company

C/O KM Production Company

3. ADDRESS AND TELEPHONE NO.

PO Box 2406, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
1180' FSL & 800' FEL

At top prod. interval reported below

Same
At total depth

14. PERMIT NO. DATE ISSUED

NOV 6 1992

OIL CON. DIV.

DIST. 3

15. DATE SPUDDED

10-15-55

16. DATE T.D. REACHED

11/2/55

17. DATE COMPL. (Ready to prod.)

10/27/92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6215' RKB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2033

21. PLUG, BACK T.D., MD & TVD

1963

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal 1904-1952

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#/ft	90	12 1/4"	50 sx, 59 ft ³	
5 1/2"	14#/ft	2033	7 7/8"	200 sx, 236 ft ³	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1955	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1904-1916, 48 holes, 0.50" diameter
1944-1952, 32 holes, 0.50" diameter

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1904-1952	72,500 gallons of 70 quality foam containing 5,000 lbs 40/70 mesh sand and 79,500 lbs 20/40 mesh sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-27-92		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→		No Flow		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	205	→		No Flow		2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

TEST WITNESSED BY

Albert Aranda

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kevin H. McCord

TITLE

Petroleum Engineer

FARMINGTON RESOURCE AREA

BY

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEP
Ojo Alamo	895		water	Ojo Alamo	895	
Kirtland	985		water	Kirtland	985	
Fruitland	1670		water, natural gas	Fruitland	1670	
Pictured Cliffs	1960		natural gas	Pictured Cliffs	1960	

38. GEOLOGIC MARKERS