

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

R & G Drilling Company C/O KM Production Company

3. Address and Telephone No.

PO Box 2406, Farmington, NM 87499 (505)325-6900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1180' FSL & 800' FEL Sec. 10, T27N, R11W

5. Lease Designation and Serial No.

SF-078673

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Schlosser #16

9. API Well No.

30-0450661900

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Set bridgeplug at 1963 ft. (above existing PC perforations of 1970-2003). Perforated Fruitland Coal intervals 1904-1916 and 1944-1952 with 4 JSPF. Fracture stimulated Fruitland Coal interval with 72,500 gallons of 70 quality foam containing 5,000 lbs 40/70 mesh sand and 79,500 lbs 20/40 mesh sand. Ran 2 3/8" tubing to 1955 ft. Shut-in well. Shut-in pressures: Tubing 0 psi; Annulus 205 psi. Flow tested well, no flow.

RECEIVED  
NOV 1992  
OIL CO  
DIST. 3

RECEIVED  
NOV 1992  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Kevin H. McCord

Title Petroleum Engineer

Date 11-2-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

ACCEPTED FOR RECORD

NOV 03 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON RESOURCE AREA

\*See Instruction on Reverse Side

BY 21

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