Form 9-331 a (Feb. 1951)

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### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau	No.	42-R358.
Approval expire	s 12-	-31 <b>-60.</b>

Land Office

Lease No. 078872-

Unit Frentier

NATION OF INTERPOLATION PARTY.		1	SUBSECUENT :	REPORT OF WATER SH	IIT OFF	
NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGI				REPORT OF SHOOTING		- 1
IOTICE OF INTENTION TO CHANG			1	REPORT OF ALTERING	Chair Market Commission	
NOTICE OF INTENTION TO RE-DRI		ĺ	1	REPORT OF RE-DRILLI	£	
OTICE OF INTENTION TO SHOOT		1	li .	REPORT OF ABANDON	10.2 <b>4</b> 10 √3.	Z
NOTICE OF INTENTION TO PULL O		i	SUPPLEMENTA	RY WELL HISTORY	ت خشم د بازهٔ باید از این ا	
NOTICE OF INTENTION TO ABANDO	ON WELL					
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(IND	ICATE ABOVE BY CHEC	K MARK NAT	TURE OF REPORT,	NOTICE, OR OTHER DA	ATA)	
				March 25		<b>.</b> , 19.
					(T)	_
ell No. 1-B is loc	cated 190 ft.	. from {	${\bf S}$ line and	890 ft. from	line of se	c. 🎐
SE/4 Section 9	27-N	11	i~W	NMPM		
(1/4 Sec. and Sec. No.)	(Twp.)	(Ran	-	(Meridian)	dest Mexico	
Wildcat (Field)		County or Sul	· <del></del>		tate or Territory)	
ne elevation of the derri	ck floor above s  D	sea level	is <b>6256</b> f	ths of proposed casin	gs; indicate mudding	jobe, cemen
he elevation of the derri	ck floor above s  D  to objective sands; a ing points, a	SETAILS show sizes, wind all other	OF WORI	ths of proposed casing	Pormatica.	Mud
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t is intended to dri circulation will be t Gas circulation will Possible productive Casing Program: 10-3/4' 7-5/6' 5-1/2' The 60 SE/4 of Section	ck floor above s  D  to objective sands; s  il a well with used through ( i be used thro intervals will  at 4715 with " at 4715 with " Liner 4766" tion 9 in dedic	Sea level DETAILS Show sizes, with all other retary the Point ugh the 1 be per 200 sac a 250 sa with 300 cetted to 573-A	OF WORI reights, and leng important prop tools thron t Leokout Daleses an riorated as its comment che comment che comment of sacks co this well	ths of proposed casing considerate work)  agh the Dahote and set intermed a production is directared.  circulated to the case and	Pormation.  nediate casing liner will be a  surface RLL  MAR.	Mud E-
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# NEW MEXICO OIL CONSERVATION COMMISSION

# Well Location and Acreage Dedication Plat

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		Natural Gas				Frontier			
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	San Juan		Elevation			Dedicated A			Acre
me of	Producing F	ormation				Pool _			
	_	tor the only o	wner* in th	e dedicat	ed ac	reage outlin	ed on the	plat below?	
]	If the answe	No	one is "no,"	ha <b>ve th</b> e	inte	rests of all	the owne	rs been cons	olidated
t	by communiti	zation agreem							
	Type of Con	solidation r to question t	wo is "no !	list all	the c	wners and th	eir resn	ective inter	ests below
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