## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## REQUEST FOR (OIL) - ALLOWABLE

(Form C-104)
Revised 7/1/57
New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

mer i	iic seek wiii		Farmington,	New Mexico July 2	<b>23, 19</b> 58
			(Place)		(Date)
			NG AN ALLOWABLE FOR A WELL K		
El Paso	Natural G	as Produc	ts Co. Frontier , Well No	. 1-B (GD) , in SE 4	SB 1/4,
P Umit L	ompany or Op Sec	9	(Lease) , T. 27-N , R. 11-W , NMPM., .	Undesignated	Pool
•			County. Date Spudded 3-25-58	Date Drilling Completed 4-1	11-58
	se indicate l		Elevation 6246 Total	al Depth 475 (.77   XPOFE C.	O.T.D. 6720'
D	C B	TA	Top Oil/Gas Pay 5818 (Perfs.) Name	e of Prod. Form. Gallup	<del></del>
			PRODUCING INTERVAL - Callup ss.	n 201	
E	F G	H	Perforations 5818'-5868'; 5916'-59		4.04
_			Open Hole None Cas:	ing Shoe 6762° Depth Tubing 45	63'
L	K J	i	OIL WELL TEST -		Choke
-	-   <b>-</b>	•	Natural Prod. Test:bbls.oil,	bbls water inhrs,	min. Size
<b>—</b>	w o		Test After Acid or Fracture Treatment (af		
M	N O	PX	load oil used): 30 bbls,oil,	bbls water in <b>24</b> _hrs,mi	n. Size 32/64"
			GAS WELL TEST -		
8 <b>90'</b> S;	890' E		Natural Prod. Test: MCF,	/Day; Hours flowedChoke Siz	e
tubing ,Ca	sing and Com	nting Reco	d Method of Testing (pitot, back pressure,	etc.):	
Size	Feet	Sax	Test After Acid or Fracture Treatment:	MCF/Day; Hours flo	wed
10-3/4"	161	1 <b>2</b> 5	Choke SizeMethod of Testing:		
			Acid or Fracture Treatment (Give amounts o	of materials used, such as acid, wate	er, oil, and
7-5/8"	4753	250	. See Remarks		
5-1/2"	2164	400	Casing Tubing Date firs	st new to tanks 7-9-58 (Gallup)	
			Cil Transporter El Paso Natural Gas	s Products Company by Truc	k
2-3/8"			No	Inc	OII
lemarks:	Sandoil fre	ctured is	terval 5916'-5938' w/41, 664 gals.	oil & 40,000# sand. Flush	w/10,732 Gals
Sandoil i	ractured	interval :	818'-5868' w/42,420 gals. oil & 46	0,000# sand. Flush w/10,50	O gals, oil.
250 Gala	. Mud Ac	id <b>ahead</b>	ef each frac. job.		orn .
I here	by certify th	at the info	rmation given above is true and complete t	to the best of my knowledge.	THUSA
				atural Gas Products Comple	hriirn /
••			$\sim 0$	(Company or Operator)	L301958
0	IL CONSEI	RVATION	COMMISSION By: for home	(Signature) OIL	CON. COM.
v. Orig	inal Sign	ed Emer			DIST. 3
	pervisor Dis	L # 3	Ser	nd Communications regarding well-	10in
ītle Du	DETAIROI DIS	- ,, -	NameB	well N. Walsh	
			AddressB	ox 1565, Farmington, New )	Mexico

~ ~	in low on a	
	OIL CONSERVATION COMMISSI  AZTEC DISTRICT OFFICE  No. Copies Received	ON
	DISTRIBUTION	<del></del>
terre to the	Operator Santa Fe	
	Proration Office State Land Office U. S. G. S.	
	Transporter File	
		4

t ,

 $(\mathbf{v}_{i}, \mathbf{v}_{i}) = (\mathbf{v}_{i}, \mathbf{v}_{i}, \mathbf{v}_{i},$