

1. A packer leakage test shall be commenced on each multiple completed well within seven days after actual completion of the well and annually thereafter as prescribed by the order authorizing the multiple completions. Such tests shall be commenced on all multiple completions within the following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.

3 The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in the case of a gas well and for 24 hours in the case of an oil well. Note: If, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.

5 Following completion of Flow Test No. 1, the well shall again be shut-in in accordance with Paragraph 3 above.

6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.

2. Prepared for gas-sat tests with the following conditions:
underdrift pressure gauged at time intervals of 15 minutes;
immediately prior to the beginning of each flow period;
intervals during the first hour thereof may be
shorter, including gas pressure measurement immediately
prior to the beginning of each flow period, 7-day tests; and
beginning of each flow period, at least once during each
flow period (at approximately the midway point) and immediately
prior to the beginning of each flow period. Other pressure measurements
may be requested on wells which have previously been tested.

24-hour oil mass test; the pressure gauges shall be continuously watched for accuracy during the test. The accuracy of which must be checked at 10-minute intervals beginning and once at the end of each test, without gauge. If a well is a gas-oil or an oil-gas well, a gas gauge shall be required if the well gases are being required above being taken on the gas zone.

8. The results of the above described tests shall be filed in duplicate within 15 days after completion of the work. Tests shall be made from the Aztec District Office of the New Mexico Oil Conservation Commission, Northwest New Mexico Packer Leakage Test Pump Station, P.O. Box 100, Lordsburg, New Mexico. The tests shall be made at the following deadweight pressures indicated thereon as well as the following (gas zones only) and gravity and CGR (oil zones) as indicated on the time curve for each zone of each test shall be constructed on the back side of the Packer Leakage Test Form with all deadweight pressures and the indicated thereon. For oil zones, the pressure shall be indicated to indicate all key pressure changes which may be reflected on the gauge charts. These key pressure changes should also be indicated on the front of the Packer Leakage Test Form.

