## WORKOVER REPORT El Paso Natural Gas Products Company Frontier No. 1-B (GD)

7-4-64 to

| 7-9-64                | was communication between the producing zones.   |
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| 8-11-64               | A temperature survey was run inside the Dakota Tubing String, while producing the Gallup side and an anomaly was detected at approximately 5900'.  |
| 9-15-64 to<br>9-16-64 | B&R Service Company set an Otis Type "T" Tubing Stop in the Dakota tubing string at 5911'. An Otis Type "F" Packoff Anchor using 1.315" OD, 1.709/ft., J-55, N U Vinson tubing as a spacer pipe was set from 5910' to 5876', another Otis Type "T" Tubing Stop was set at 5876' to completely isolate the area suspected of causing communication. |

A packer leakage test was run on this well and it was found that there

9-28-64 to A Packer Leakage Test was run and it was found that no communication existed between the Gallup and Dakota Zones.