

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

I. Operator Union Texas Petroleum Corporation Well API No. \_\_\_\_\_

Address P.O. Box 2120 Houston, Texas 77252-2120

Reason(s) for Filing (Check proper box) \_\_\_\_\_ Other (Please explain) \_\_\_\_\_  
 New Well \_\_\_\_\_ Change in Transporter of:  
 Recompletion \_\_\_\_\_ Oil  Dry Gas   
 Change in Operator \_\_\_\_\_ Casinghead Gas  Condensate

If change of operator give name and address of previous operator \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name Richardson Well No. 2 Pool Name, including Formation Dakota Kind of Lease \_\_\_\_\_ Lease No. SF077972  
 Location \_\_\_\_\_  
 Unit Letter P \_\_\_\_\_ Feet From The \_\_\_\_\_ Line and \_\_\_\_\_ Feet From The \_\_\_\_\_ Line  
 Section 11 Township 27N Range 13W NMPM, SAN JUAN County

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent) P.O. Box 4299, Farmington, NM 87499  
 Name of Authorized Transporter of Casinghead Gas  or Dry Gas  Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87499  
 If well produces oil or liquids, give location of tanks. Unit \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rgs. \_\_\_\_\_ Is gas actually connected? \_\_\_\_\_ When? \_\_\_\_\_

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
<b>TUBING, CASING AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  
 Date First New Oil Run To Tank \_\_\_\_\_ Date of Test \_\_\_\_\_ Producing Method (Flow, pump, gas lift, etc.) \_\_\_\_\_  
 Length of Test \_\_\_\_\_ Tubing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Choke Size \_\_\_\_\_  
 Actual Prod. During Test Oil - Bbls. \_\_\_\_\_ Water - Bbls. \_\_\_\_\_ Gas- MCF \_\_\_\_\_

**GAS WELL**  
 Actual Prod. Test - MCF/D \_\_\_\_\_ Length of Test \_\_\_\_\_ Bbls. Condensate/MMCF \_\_\_\_\_ Gravity of Condensate \_\_\_\_\_  
 Testing Method (pilot, back pr.) \_\_\_\_\_ Tubing Pressure (Shut-in) \_\_\_\_\_ Casing Pressure (Shut-in) \_\_\_\_\_ Choke Size \_\_\_\_\_

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**  
 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
 Signature Annette C. Bisby  
 Printed Name Annette C. Bisby Title Env. & Reg. Secrtry  
 Date 8-4-89 Telephone No. (713) 968-4012

**OIL CONSERVATION DIVISION**  
 Date Approved AUG 28 1989  
 By [Signature]  
 Title SUPERVISOR DISTRICT # 3

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104  
 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.  
 2) All sections of this form must be filled out for allowable on new and recompleted wells.  
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.  
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.