

U. S. LAND OFFICE Navajo
SERIAL NUMBER 14-20-603-2079
LEASE OR PERMIT TO PROSPECT _____

12

8

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Shell Oil Company Address P.O. Box 1200, Farmington, N.M.
Lessor or Tract Tribal Lands Field Wildcat State New Mexico
Well No. 44-12 Sec. 12 T. 27N. R. 15W. Meridian N.M.P.M. County San Juan
Location 630 ft. N. of 3 Line and 590 ft. E. of 4 Line of Section 12 Elevation 5739 M
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Original signed by _____
Signed J. E. DOZIER, JR.
For H. D. English Title Division Exploitation Engineer
Date _____

The summary on this page is for the condition of the well at above date.

Commenced drilling May 17, 1962. Finished drilling May 30, 1962.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ~~none~~ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from ~~none~~ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	329	250	Displacement	-	-

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from 0 feet to 5020 feet, and from _____ feet to _____ feet.

DATES

....., 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which ^{abandoned} 30% was oil; 52% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

_____, Driller _____, Driller
_____, Driller **Great Eastern Drilling Company**, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	948	948	Kirtland-Fruitland
948	1070	122	Pictured Cliffs
1070	1705	635	Lewis
1705	3482	1777	Allison Menafee
3482	3655	173	Point Lookout
3655	4740	1085	Mancos
4740			Ballup



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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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FORMATION RECORD—Continued