

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
X~~XXXXXXXXXX~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

May 17, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southwest Production Company

Edgar Fed.

Well No. 7, in SE 1/4 SE 1/4,

(Company or Operator)

(Lease)

P 12

T 27N

R 12W

NMPM,

Basin Dakota

Pool

Unit Letter

San Juan

County. Date Spudded 3/11/61

Date Drilling Completed 3/24/61

Please indicate location:

Elevation 6086 G.L.

Total Depth 6435 PBD 6362

Top Oil/Gas Pay 6286

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6286-93, 6300-08, 6323-28, 6338-48, 6348-54

Open Hole Depth Casing Shoe Depth Tubing 6369

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2,357 MCF/Day; Hours flowed 3 Hrs.

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): *

Casing Tubing Date first new Press. 1960 Press. 1960 oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks: Perfs. 6335-55 500 gals MA ahead SF w/60,000# & 56,300 gals water. Perfs. 6325-26 squeezed. Perfs. 6338-48, 6348-54 SF w/54,000# ad & 72,200 gals wtr. Perfs. 6286-93, 6300-08 6323-28 spot 750 gals 15% MCA ahead of 52,500# 20-40 ad & 54,900 gals wtr.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 19 1961, 19

Southwest Production Company

Original signed by (Company or Operator)

By: Carl W. Smith

(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

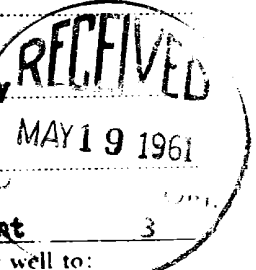
Title: Production Superintendent 3

Send Communications regarding well to:

Title Supervisor Dist. # 3

Southwest Production Company

Name: 162 Petr. Center Bldg., Farmington, N.M.
Address:



STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
ALBUQUERQUE DISTRICT OFFICE

NUMBER OF GALLONS RECEIVED

DISPOSITION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

REGISTRATION OFFICE

REGULATOR