

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-079116

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Edgar Federal

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12-27N-12W

N04M

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

125 Petroleum Club Plaza, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface990/W 990/W
S E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6086' G.L.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

9-3-74

Rig up work over unit, remove well head, set B. O. P. latch onto tubing
tubing stuck in donut, jar loose tubing stuck on bottom, work tubing 8 hrs.
and W. O. free point, McCullough ran free point inside to 6184' could not
get deeper, pull free point, put rig pump on tubing, could not break cir.
ran chemical shot to 6173', shot tubing into, P. O. H. pull 193 jts. and 21'
of cut off jt. 6 jts. and 10' lift in hole, W. I. H. with Guiberson retrievable
bridge plug, set packer @ 6080', reversed out drilling mud, sand and shale
spot 200 lbs. frac sand on bridge plug.

9-4-74

Spot sand down tubing P. O. H. and picked up Guiberson packer W. I. H. set
packer @ 5079' test tubing and bridge plug to 2500 lbs. 5 min. o.k., come up
hole with packer looking for holes in casing found bottom hole @ 3690' top
hole @ 3284', picked packer up to 2000', closed rams pressure up back side to
1500 lbs. squeezed down tubing with 400 sacks + 8% Gel + 2% cal. cl. followed
with 100 sacks reg. + 2% cal. cl. after displacing tubing and packer and 12 bbl's
pressure was up to 1100 lbs. set 10 min. pressure up 1500 lbs. held 10 min. bled
pressure off, no excess flow back, open rams, pull out of hole with packer, W. O. C.
until 5:00 A.M. W. I. H. with 4 3/4" bit tag cement @ 3100' test casing to
1500 lbs. o.k.

9-5-74

Drill solid cement to 3695' test casing to 1500 lbs. held o.k., P. O. H. lay
bit down go in hole with Guiberson retrievable head cir. free sand off bridge
plug retrieve bridge plug, P. O. H. lay bridge plug down, pick up jars and
over shot go in hole latch onto fish, and jar fish 2 1/2 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. E. Bap

TITLE

Superintendent

DATE

9-24-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

OVER

RECEIVED

SEP 30 1974

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

• GPO 762-990

9-6-74

Jar fish could not jar loose, P. O. H. lay jars and over shot down, pick up 7 jts. 4 1/2" O.D. wash pipe, go in hole, wash over 189 ft. 2 3/8" tubing P. O. H. lay wash pipe down, go in hole with jars and over shot, latch onto fish, trip jar one time, P. O. H. with fish (6 jts. 2 3/8" tubing with cut off jt.) lay fish down, G. I. H. with tubing open ended, run 198 jts. total of 6328' swab well, after swabbing 14 hrs. well started making some gas 400' of fluid standing in hole, after swabbing 18 hrs. casing pressure was up to 430 lbs. well kicked off, flowed 1 1/2 hrs. and died.

9-7-74

Run swab, kick well off, flowed 1 hr. and died, spotted 1000 gals. 15% reg. acid down tubing, followed with 20 bbl's 2% KCL water pump 32 bbl's 2% KCL down casing, well on vac. Swab well off in 4 hrs. blowed well 8 hrs. making 1/2" stream of drilling mud and water, layed down 2 3/8" tubing, 200 jts. total of 6398', rigged up to run 1" Kebe tubing.

9-8-74

Finished running 1" tubing, ran 200 jts. total of 6341' set @ 6351' (log measurement) remove B.O.P. install well head, rig down work over rig. released rig @ 7:30 A.M. 9-10-74, casing pressure up to 480 lbs. not flowing up tubing.

9-9-74