MQ:1 COMMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

		· · · · · · · · · · · · · · · · · · ·	
La A Gerece	REOUEST E	OR ALLOWABLE	
TH HEFCHTER GAL		AND	
INCHATOR	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	
C n crof			
Beta Development	Co.		
238 Petroleum Pla	aza Farmington, NM 8	37401	į
ice son(s) for liling (Check proper bo		Other (Please explain)	 !
ites well as a completion	Change in Transporter of: Oil Dry (Top	
Crainge in Ownership	├	ensate X	
I change of ownership give name			
nd addies of previous owner.			
OF CRIPTION OF WELL AND	LEASE	:	
Le lue Name	Well No. Pool Name, Including		
Edgar Federal	7 Basin Da	akota State, Federal or Fee Federal 1030-	07:
Unit Letter P	990 Feet From The	ine and 990 Feet From The	
10	271	12W , NMPM, San Juan Coun	
Line of Section IZ To	waship Z/N Range	12W , NMPM, Sall Stall Coun	ty
TRIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS TEMPS OF THE TOTAL OF THE TO	67.7.776
Permian Corporati		P. O. Box 1183 Houston, TX 77001	
Name of Authorized Transporter of Ca		Address (Give address to which approved copy of this form is to be sent)	t in the state of
El Paso Natural (P. O. Box 990 Farmington, NM 87401	
If well produces oil or liquids,	Unit Sec. Twp. Rgs. P 12 27N 12W	Is gas actually connected? When	į
	<u> </u>	, give commingling order numbers	
CAPLETION DATA			
Designate Type of Completion	on - (X)	New Well Workover Deepen Plug Back Same Res'v. Diff. Ro	
Jane Spudded	Date Compl. Ready to Prod.	Total Depth P.B.T.D.	
The second secon		Tube Doub	
Lovations (DF. RKB, RT, GR. etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth	
er terations		Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AN	DEPTH SET SACKS CEMENT	
HOLE SIZE	0.3110 0.103110 0.124		
and the same of th			
LET DATA AND REQUEST FO	OR ALLOWABLE (Test must be	after recovery of total volume of load oil and must be equal to or exceed top al	low
IL WELL	able for this d	Producing Method (Flow, pure and ijector	
one First New Oil Run To Tanks	Date of Test		
ength of Test	Tubing Pressure	Coming Pressure	
. Ale in the second contribution sections and the second contributions are second contributions are second contributions and the second contributions are second contributions are second contributions and the second contributions are second contributions and the second contributions are second contributions and the second contributions are second contributions are second contributions and the second contributions are second contributions and the second contributions are second contributions are second contributions are second contributions are second contributions.		Water-Bble.	-1:1
ciusi Frod. During Test	Oil-Bbis.	Water-Bbie.	
* * · · <u></u>		DIST. 9	17771
ec prit.	It was a first of	Bbls. Condensate/MMCF Gravity of Condensate	
Linui Frod. Test-MCF/D	Length of Test?	Date: Commence minor - 1	
y kirthud (pitot, buck pr.)	Tubing Pressure (Shut-18)	Costing Pressure (Ebut-IB) Chote Sixe	
INTIFICATE OF COMPLIANC	E	OIL CONSERVATION DIVISION	
early certify that the rules and r	egulations of the Oil Conservation	APPROVED	-
this have been complied with	and that the information given best of my knowledge and belief.	BYSrank	·
The terms with combined to me		SUPERVISOR DISTRICT #	
·/) /.)		11166	
· Kohertal tan	chaoi	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despen	line
(Signa	The state of the s	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	lour
Production Clerk		All sections of this form must be filled out completely for alig	
Manus 20 100/	Les de Carguerose	able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of own	er,
march 28, 1984		well name or number, but transporter or other such change of condition	C 14.
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