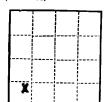
l :m v-581 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEFARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office							
Lease No. 57-C	76893						
Unit							
Holloway	Poderal						

SUNDRY NOTICES AND REPORTS ON WELLS

	INTENTION TO DRILL		X	- DEDODE	_
			SUBSEQUENT	REPORT OF WATER SHUT-O	F
	INTENTION TO CHANGE PLANS			REPORT OF SHOOTING OR A	
NOTICE OF	INTENTION TO TEST WATER S	HUT-OFF		REPORT OF ALTERING CASH	
NOTICE OF	INTENTION TO RE-DRILL OR F	REPAIR WELL	SUBSEQUENT	REPORT OF RE-DRILLING OF	R REPAIR.
	INTENTION TO SHOOT OR ACI			REPORT OF ABANDONMENT.	
NOTICE OF	INTENTION TO PULL OR ALIE	R CASING	t1	ARY WELL HISTORY	1 1
NOTICE OF	INTENTION TO ABANDON WELL	L			
	(INDICATE A	OVE BY CHECK MARK	NATURE OF REPOR	T, NOTICE OR OTHER DATA)	
			AUGUS	1 8	
					, 17.36%
Well No	is located	990) to trans	(N)	ene c (Pe)
W CH 140	is located		- S Ine and	it. from	line of sec.
88/4 58/	4 500. 7	279	liw	Mark .	•
(⅓ 8e	c. and Sec. No.)		Range)	(Meridian)	
Underlyne	rted .	San Jusa		Floor No.	rise
	(Field)	(County or	Subdivision)	(State or	Territory)
(State names o	f and expected depths to objec	ctive sands; show sizes	S OF WOR	rths of proposed cosings, indi	cate mudding jobs, cement-
Propose Casing 10	to drill to an program will be a 32.75% sur	rive sands; show sizes ing points, and all oth sport sands at least of the sands at leas	iepthof 650 primately 3	the of proposed casings; indiscood work) 10° to test the E	mkota formation.
Propose Casing 10	to drill to an program will be a	rive sands; show sizes ing points, and all oth sport sands at least of the sands at leas	iepthof 650 primately 3	the of proposed casings; indiscood work) 10° to test the E	mkota formation.
Propose Casing 10 1 1 A	program will be an program will be an program will be an all the all the an all the an all the all the an all the a	rive sands; show sizes ing points, and all other special control of the special depth with set for the p	weights, and length of the important projection is a second control of the important projection is a second control of the important projection is a second	the of proposed casings; indicesed work) O' to test the E OO' with 250 sx of the Pictured	custoff formation. CHALLE 0 1960 OIL CON. COM
Propose Casing 10 1 4	program will be an program will be an inverse will be an inverse will be an inverse with the an inverse with the an inverse will be an inverse with the an inverse will be an inverse with the an inverse will be an inverse with the antiput will be an inverse win	rive sands; show sizes ing points, and all other special control of the special depth with set for the p	weights, and length of the important projection is a second control of the important projection is a second control of the important projection is a second	the of proposed casings; indicesed work) O' to test the E OO' with 250 sx of the Pictured	custoff formation. CHALLE 0 1960 OIL CON. COM
Propose Casing 10 2	program will be an program will be an program will be an all the all the an all the an all the all the an all the a	receive approval in waters	iting by the Geold	the of proposed casings; indicesed work) O' to test the E OO' with 250 sx of the Pictured	custoff formation. CHALLE O 1960 OIL CON. COM
Propose Casing 10 1 1 A	program will be program will be will be will be will be will be will be wreation.	receive approval in wr	iting by the Geold	the of proposed casings; indicated work) O' to test the E OO' with 250 sx of the Figtured	AUG 1 0 1960 OIL CON. COM DIST. 3
Propose Casing 10 3 4 fo	program will be program will be program will be will be will be totally 15.30% at totally 15.30% at totally mation. It was the plan of work must southwest Production 162 Fetz. Center	receive approval in wreceive approval in writing points, and all other approval as follows: free at approval depth with set for the process approval in wreceive approval in wre	iting by the Geold	of the Figured Original sign	AMO 1 0 1960 OIL CON. COM DIST. 3
Propose Casing 10 1 1 understand Company	program will be program will be an program will be an program will be an program will be an program to the second will be a program to an	receive approval in wreceive approval in writing points, and all other approval as follows: free at approval depth with set for the process approval in wreceive approval in wre	weights, and length of the first of the firs	the of proposed casings; indicated work) O' to test the E OO' with 250 sx of the Figtured	AMO 1 0 1960 OIL CON. COM DIST. 3
Propose Casing 10 1 1 understand Company	program will be program will be program will be will be will be totally 15.30% at totally 15.30% at totally mation. It was the plan of work must southwest Production 162 Fetz. Center	receive approval in wreceive approval in writing points, and all other approval as follows: free at approval depth with set for the process approval in wreceive approval in wre	weights, and length of the first tell of the fir	the of proposed casings; indicated work) 10 to test the E 100 with 250 sx 10 of the Figtured Original sign	CHALLE O 1960 OIL CON. COM DIST. 3 ed by

FORM C-128 Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE									
				SECTIO	N A				Well No.
Operator	PRODUCTION	COMPANY		Lease	HOLLON	IAY FEI	DERAL 4	SF- 07889	
Jait Letter	Section	Township		Rang			ounty	VIOO;	
M	7	1	ORTH		LL WEST	i		JUAN	
ectual Footage Lo								Limon	
990	feet from the		line and	990		feet fro	om the	WEST	line Dedicated Acreage:
Ground Level Elev	1	Formation AKOTA		Pool	Undesi	ans+	i		W/320 Acres
6134.7			GLO plat	d# ## '					1 -7
. Is the Operator	the only owner	in the dedicat	ed acreage ou	tlined on	the plat b	elow? Y	ES_X_	_ NO	("Owner" means the person
who has the rig	ht to drill mto d	and to produce	from any poo	l and to a	ppropriate	the prou	action es	ither for his	mself or for himself and
another. (65-	3-29 (e) NMSA .	1935 Comp.)							
						en consc	oudated l	oy communi	itization agreement or other-
wise? YES 3. If the answer to	NO					interes	ts below:	!	SIPHIME
Owner	- question (wo 1	, 1156 3	owners	The same of	Land Des			,	KLPFIACO
								1	AUG 1 0 1960
									OIL CON. COM.
		SECT	ION B					` ٦	CERTICAS TIGH
L					Ĭ		1	1	certify that the information
1					İ		1	1	TON A above is true and com- the best of my knowledge and
1					1		1	belief.	the best of my knowledge and
1	İ		344						
			Alfred Witness		!			Name	Original signed by Carl W. Smith
 			T				1	Position	
			1		i				ction Superintendent
	1							<u> </u>	west Production Co.
			A 800 F 127		1			Date	8/8/60
			7		 		ALL CONTRACTOR OF THE PARTY OF		
	1		1107		i I		,		
	1		4		İ				certify that the well location
					1		3		n the plat in SECTION B was from field notes of actual
	1				1		į.		made by me or under my
i i					1			-	sion, and that the same is true
			7				2	-	ect to the best of my knowledge
	+		#		+			and belie	ef.
1			1		1		, and the second		
990'-	9				1		94	Date Sur	veved.
1	, ,				į			4	Angust 1960
	360		S. Land				F.Control		red Professional Engineer
[4				1		İ	and/or L	and Surveyor
			<u></u>					1	James P. Lease
0 330 660 9	990 1320 1650	1980 2310	2640 200	00 150	00 1000	500) 0	Certifica	ate No. 1463

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.