

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 871
SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) ~~SEX~~ SF 2661

DATE 10/6/61

NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE ALL VOLUMES EXPRESSED IN MCF

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection _____ Date of ~~Production~~ or Allowable Change 8/1/61
Purchaser EPNG Pool Basin Dakota
Operator Southwest Production Co. Lease Holloway Fed.
Well No. 5 Unit Letter M Sec. 7 Twp. 27 Rge. 11
Dedicated Acreage _____ Revised Acreage _____ Difference _____
Acreage Factor 1.00 Revised Acreage Factor _____ Difference _____
Deliverability 1159 Revised Deliverability _____ Difference _____
A x D Factor 1159 Revised A x D Factor _____ Difference _____

Reclassify from NM to Marginal

SUPERVISOR, DISTRICT _____

RECALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY			JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER	1.0000	
APRIL			OCTOBER		
MAY			NOVEMBER		
JUNE			DECEMBER		

TOTAL AMOUNT OF (Cancelled or ~~Production~~) ALLOWABLE 7663

PREVIOUS Sept. MONTH NET ALLOW 71120 REVISED Sept. MONTH NET ALLOW Marginal
PREVIOUS Oct. MONTH CURRENT ALLOW 5515 REVISED Oct. MONTH CURRENT ALLOW Margin
EFFECTIVE IN THE November MONTH PRORATION SCHEDULE.

REMARKS: All previous Non-Marginal status cancelled. Marginal allocation based on highest production reported in previous proration period, (6506).

NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser _____ Pool _____ Date _____
Operator _____ Lease _____
Well No. _____ Unit Letter _____ Sec. _____ Twp. _____ Rge. _____
Effective date of Shut-in _____ Reason for Shut-In _____

A. L. PORTER, Jr., Director

By _____

