

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078895

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Holloway Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

7-27N-11W

86M

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. OIL ☐ GAS ☐ OTHER ☒
WELL WELL OTHER

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

125 Petroleum Club Plaza, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990/S 990/W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6128' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

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☐

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To repair casing leak as follows:

Rig up work over unit, set B. O. P., pull 30 stands out of hole, load hole with 2% KCL water circulate out to 6566', P. O. H. G. I. H. with retrievable bridge plug set @ 6230' run packer, set @ 6100' test bridge plug and tubing to 2500 lbs. come up hole with packer find bottom hole in 4 1/2" casing find top hole in casing, set packer approximately 600 ft. above top hole, test casing to surface with 1500 lbs. squeeze holes in casing with approximately 350 sacks reg. + 2% cal. cl. + 6% Gel followed with 100 sacks reg. + 2% cal. cl., displace tubing and packer after pumping cement, stage cement down 4 1/2" casing to get squeeze, hold pressure until no flow back, release packer P. O. H. W. O. C. 16 to 18 hrs. go in hole with 3 7/8" bit, drill cement and test every three jts. to 1500 lbs., if squeeze is successful displace hole on top of bridge plug with 2% KCL water, P. O. H. lay bridge plug down, go in hole with 2 3/8" tubing open ended, circulate and clean hole to 6566', mud fluid down until well is gasing good, lay 2 3/8" tubing down, run 3/4" Kobe tubing to 6500' + or - land donut and release rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. E. Wright

TITLE

Superintendent

DATE

August 15, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.