

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SP-078895

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Holloway Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Basin Dakota11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**7-27N-11W****NEPM**

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

125 Petroleum Club Plaza, Farmington, New Mexico 874014. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.)
At surface**990/S****990/N**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6128' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-27-74 Rig up L & M work over unit remove well head, set B. O. P. pull 205 jts. 2 3/8" tubing out of hole, pick up Guiberson retrievable bridge plug set @ 6100', pick up 20', circulate out approximately 4800' drilling mud, P. O. H.

8-28-74 Picked up Guiberson's packer, W. I. H. set packer @ 5750', pressure test bridge plug and tubing to 2500 lbs. o.k., pick packer up looking for holes in 5 1/2" casing, found bottom hole @ 3748', top hole @ 3630', picked packer up 5 stands above top hole, pressure up back side with 1500 lbs., squeeze with 400 sacks 8% Gel + 2% cal. cl. followed with 100 sacks reg. + 2% cal. cl. displace tubing and packer, pressure was up to 1125 lbs., set 10 min. pressure up to 1500 lbs. hold 10 min. bled pressure off no excess flow back, released packer, P. O. H. W. O. C. 14 hrs. W. I. H. with 4 3/4" bit, tag top of cement @ 3407' drill solid cement to 3750', test casing to 1500 lbs. 15 min. o.k., cir. hole 1/2 hr. P. O. H.

8-29-74 Lay 3 3/4" bit down, pick up Guiberson retrieving tool W. I. H. cir. on top of bridge plug @ 5750', displace hole 2% KCL water, rig up swab, swab fluid level down to 3500', latch onto bridge plug P. O. H. lay bridge plug down, W. I. H. with 2 3/8" tubing open ended run 205 jts. landed @ 6401' swab well swabbing drilling mud with some gas.

8-30-74 Swab well, kicked off @ 7:15 A.M. blow well, making 1" stream of drilling mud. Shut down @ 4:00 P.M.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Superintendent

DATE

9-18-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side
OVER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-685229

847 - 485

8-31-74

9-1-74

9-2-74

Shut down blowing well making 1" stream of drilling mud and water
Shut down, blowing well, making $\frac{1}{2}$ " stream of water with some oil.
Start up @ 8:00 A.M. lay 205 fts. 2 $\frac{3}{8}$ " tubing down, total of 6401',
rig up and ran 260 fts. $\frac{3}{4}$ " Kobe tubing total of 6395', set @ 6405',
remove B. O. P. set well head, rig released @ 3:00 A.M.