	Budget Bureau No. 42-R14
LEASE	

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF-078895 V
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331—C for such proposals.)	
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas v	Holloway Federal
well well other	9. WELL NO.
2. NAME OF OPERATOR	5 /
Beta Development Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
238 Petroleum Plaza Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 7, T-27N, R-11W
AT SURFACE: 990 FSL & 990 FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	San Juan - NM -
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15 51 51 4 7 10 10 10 10 10 10 10 10 10 10 10 10 10
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	612 % · GR
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE PRECEIV	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
PULL OR ALTER CASING U WAY US 15 MAY US 15	512
CHANGE ZONES	
ABANDON ■ □ □ U. S. Golde Größel Ak	EURVEY T
(other) Temporarily abandon FARIABLETION,	N. M.
TO THE PROPOSED OF COMPLETED OF PATIONS (OF the state	all makings desire and give postings dates
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	irectionally drilled give subsurface locations and
measured and true vertical depths for all markers and zones pertinen	t to this work.)*
Turing the Park Hamman abandonish	
Justification for temporary abandonment: This well has hole in casing and is not product	ina Dua ta lawadaliwanahilitu
•	
of this well, our engineers are doing a study of it is feasible to repair or replace this well.	on estimated reserves to see in
Rig up work over unit, pull and inspect tubing	re-run tubing to 501 above
Dakota perforations, spot a 50' cement plug, pu	
displace hole with corrosion treated fluid, lar	
displace note with corresion treated fluid, fair	
Prior to may 10, 1983, operator, who, recomple	must submit an
O record	t a part 4000
intent to repor Wo recomple	ile of fit prismed
0 (/ /	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
600	X 5 1000
SIGNED Superintender	
AP ROVE Tils space for Federal or State offi	ce use)
A CONDITIONS OF APPROVALY IF ANY: 1987	** YSFIEH X
MAI OF 1995	A SUITIVEN.
AS AMENDED FAMILIANS F. SIMS	
DISTRICT ENGINEER	MAY 1 oran
P ASSo testructions on Pewerse S	ide 104 4 7982

NMOCC